

TIGHT HOLE

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC #(316) 263-3238. No Log

LICENSE # 5447 EXPIRATION DATE 6-30-84

OPERATOR CITIES SERVICE OIL & GAS CORPORATION API NO. 15-129-20,673-00-00

ADDRESS 3545 N.W. 58TH STREET COUNTY MORTON

OKLAHOMA CITY, OKLAHOMA 73112 FIELD Wildcat (RILEY TALOGA)

** CONTACT PERSON Raymond Hui PROD. FORMATION upper Morrow TELEPHONE NO. 405-949-4393

PURCHASER Citgo Petroleum Corp. LEASE RILEY "D"

ADDRESS Box 3758 WELL NO. 1

Tulsa, OK 74102 WELL LOCATION C NE NW

DRILLING EARL F. WAKEFIELD, INC. 1980 Ft. from West Line and

CONTRACTOR ADDRESS 300 West Douglas, Suite 500 660 Ft. from North Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 26 TWP 34 RGE 42 (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only) KCC [checked] KGS [checked] SWD/REP [] PLG. []

TOTAL DEPTH 5300' PBTB 4670'

SPUD DATE 8-30-83 DATE COMPLETED 11-2-83

ELEV: GR 3497' DF 3503' KB 3504'

DRILLED WITH (GABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1396' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

VERLIN MEIER

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

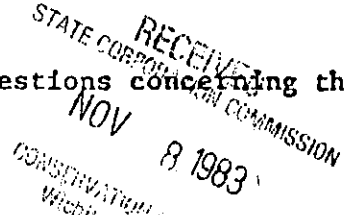
Prodn. Region. Mgr. Verlin Meier (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of November, 1983.

MY COMMISSION EXPIRES: 6-10-84 Notary Public Joyce L. Spitzer

** The person who can be reached by telephone regarding any questions concerning this information.

6711 44 1930 68723 11-8-83



OPERATOR CITIES SERVICE

LEASE RILEY "D"

SEC. 26 TWP. 34 RGE. 42 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of permeability and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/></p>				
Conductor	0	20	Logging: Dual Induction	
Soils - Sand - Red Bed	20	440	SFL w/GR & SP, Comp.	
Soils & Red Bed & Sands	440	850	Neutron Density w/GR &	
Sands & Red Bed	850	940	caliper	
Gloretta Sand	940	1132		
Red Bed & Gyp	1132	1200		
Red Bed, Gyp, Anhydrite	1200	1397		
Red Bed & Shale	1397	2067		
Lime & Shale	2067	2330		
Shale & Lime	2330	2620		
Lime & Shale	2620	5300		
R.T.D.	5300			
PBTD	4670'			

RELEASED
DEC 14 1984
FROM CONFIDENTIAL

RELEASED
DEC 14 1984
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		20"		20'			
Surface	12 1/4"	8 5/8"	24#	1396'	55/35 Poz. Class H	500	2% CaCl, 1/4# floc
Production	7 7/8"	5 1/2"	20#	5298' KB	Rowco Light	125	3% CaCl 1/4# floc 6% total gel
					50/50 Poz.	125	18% salt, 2% total gel, 1/4# floccle

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Stave type	Depth Interval
TUBING RECORD			4 DPJSPF	Morrow S-3	4896-4903' Plugged o
Size	Setting depth	Packer set at	" "	Morrow	4495-4501'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Set CIBP @ 4670' PBTD; spotted 1 sx cmt on CIBP	
Trtd 4495-4501 w/750 gal diesel oil; Frac trtd 4495-4501 w/6000 gal gelled diesel pad & 18,000 gal My-T-Oil containing 20/40 sd; flushed w/4580 gal diesel flush.	4495-4501'

Date of first production <u>10-13-83</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity <u>38.3 @ 60°</u>
State Potential Test <u>11-2-83</u>		
Estimated Production - I.P. <u>68</u>	Water % <u>0</u>	Gas-oil ratio <u>504</u>