

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 701 S. TAYLOR, STE. 400

City/State/Zip AMARILLO, TX 79101

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: CRAIG R. WALTERS, P.E.

Phone (.806.) 457-4600

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: RILEY "C" 1-26

Comp. Date 6-26-56 Old Total Depth 4586
XXX REFRACTURED
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 4400 PBTD
 Comingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

3-1-01 -- 3-19-01
 Date of START Date Reached TD Completion Date of
OF WORKOVER WORKOVER

API NO. 15- NA-COMPLETED 6-7-56 15-129-00027-0001

County MORTON

--- --- C --- SW Sec. 26 Twp. 34 Rge. 42 --- --- E

1320 Feet from SX (circle one) Line of Section

1320 Feet from XW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name RILEY "C" Well # 1-26

Field Name GREENWOOD

Producing Formation WABAUNSEE, TOPEKA

Elevation: Ground 3396 KB ---

Total Depth 4586 PBTD 4400

Amount of Surface Pipe Set and Cemented at 1497 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set --- Feet

If Alternate II completion, cement circulated from ---

feet depth to --- w/ --- sx cnt.

Drilling Fluid Management Plan REWORK FR 7/31/01
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content --- ppm Fluid volume --- bbls

Dewatering method used ---

Location of fluid disposal if hauled offsite: ---

Operator Name ---

Lease Name --- License No. ---

Quarter Sec. --- Twp. --- S Rng. --- E/W ---

County --- Docket No. ---

CONSERVATION DIVISION

RECEIVED
JUN 4 2001
ANADARKO CORPORATION
@
COMMISSION

6-4-01

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Craig R Walters

Title DIVISION PRODUCTION ENGINEER Date 5/22/2001

Subscribed and sworn to before me this 30 day of May

Notary Public Bonnie Sue Browning

Date Commission Expires ---

Bonnie Sue Browning
Notary Public, State of Texas
My Commission Expires
JULY 03, 2004

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name RILEY "C" Well # 1-26

Sec. 26 Twp. 34 Rge. 42 East County MORTON
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No List All E.Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED WELL LOG
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** Original Completion CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	1502		800	
** PRODUCTION	7-7/8"	5-1/2"	15.5	4586		800	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
		FRAC W/ 13033 GAL 30# LINEAR GELLED 2% KCl FMD W 70Q N2 + 10000# 16/30 SMD. 2660-2699

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8	3040		

Date of First, Resumed Production, SWD or Inj. RESUMED: 3-15-01	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	549			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled 2660-2699
 Other (Specify) _____ 2903-2980

Production Interval

WELL LOG

COMPANY PANHANDLE-EASTERN PIPE LINE CO.

SEC. 26 T. 34S R. 42W

ORIGINAL

FARM RILEY 'C' NO. 01

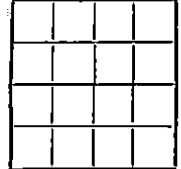
LOC. C/SW/4

TOTAL DEPTH 4620'

COUNTY Morton Co., Kansas

COMM. June 7, 1956 COMP. June 26, 1956

CONTRACTOR GARVEY DRILLING COMPANY



CASING 8 5/8" @ 1502' W/800 sax
5 1/2" @ 4586' W/800 sax

ELEVATION 3509' DF

PRODUCTION ?

FIGURES INDICATE BOTTOM OF FORMATIONS

180	Surface clay & Sand
675	Sand, Red Bed, Rock & Gyp
812	Red bed & Shale
855	Anhydrite
920	Gyp & red bed
1070	Red bed & Sand
1115	Sand & rock
1235	Shale & red bed
1335	Shale & gyp
1485	Shale & Shells
1502	Anhydrite
1870	Shale & sand & gyp
2432	Shale & Shells
2585	Shale & anhydrite
2868	Shale & lime
3315	Lime
3416	Lime & shale
3773	Lime
3831	Lime & shale
4154	Lime
4448	Lime & shale
4604	Sand & shale
4620	Lime
4620	T. D.

State of KANSAS }
County of SEDGWICK } ss:

I, Eric H. Jager of Garvey Drilling Company

upon oath state that the above and foregoing is a true and correct copy of the log of the #01 Riley 'C' well

Eric H. Jager

Subscribed and sworn to before me this 25th day of July 19 56

My Commission Expires: July 8, 1958

D. W. Kennedy
NOTARY PUBLIC

WELL LOG

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SEC. 26 T. 34S R. 42W

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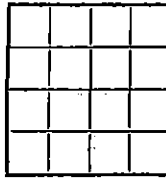
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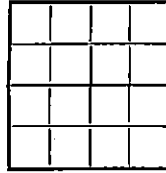
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JUN 4 2001

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KANSAS CORPORATION COMMISSION

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County of SEDGWICK } ss:

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