

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5469
Name Anadarko Production Company
Address Box 351
City/State/Zip Liberal, Kansas 67901

Purchaser J.M. Petroleum
KC-KCL

Operator Contact Person Paul Gatlin
Phone (316) 624-6253

Contractor: License # 5662
Name Wakefield Oil Company, Inc.

Wellsite Geologist John Turbeville
Phone (303) 973-9709

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

11/29/84 12/10/84 1/23/85
Spud Date Date Reached TD Completion Date
5185 4697
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 140 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set. feet
If alternate 2 completion, cement circulated from. feet depth to. w/. SX cmt

API NO. 15-129-20,736-00-00
County Morton
150' NW
C NE SE Sec. 26 Twp. 34S Rge. 42 East West

2086 Ft North from Southeast Corner of Section
766 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

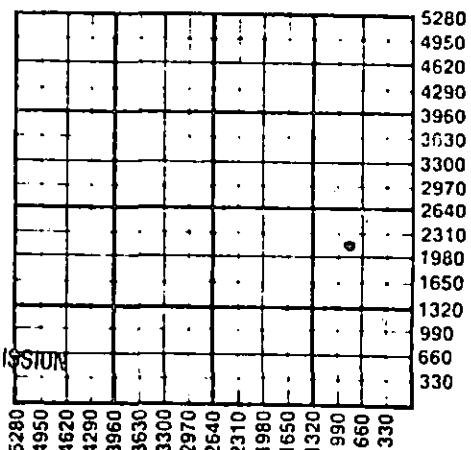
Lease Name Chandley "A" Well # 3

Field Name Taloga

Producing Formation Morrow

Elevation: Ground 3491 KB 3499

Section Plat



Reed
2-11-85

RECEIVED

STATE CORPORATION COMMISSION

FEB

CONSERVATION DIVISION WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # D-21,966

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # 142

Groundwater 1980 Ft North from Southeast Corner
(Well) 2000 Ft West from Southeast Corner of
Sec 26 Twp 34S Rge 42 East West

Surface Water. Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

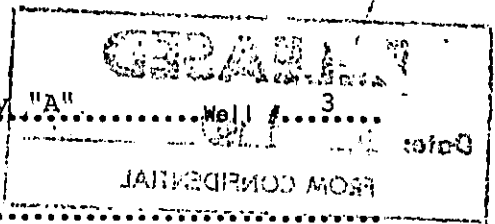
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul Campbell
Title Division Operations Manager Date 1/25/85

Subscribed and sworn to before me this 31st day of January 1985
Notary Public Elizabeth J. Hooper
Date Commission Expires 7/26/87

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 26 Twp 34S Rge 42



Operator Name Anadarko Production Company Lease Name..... Chandley "A" Well #..... 3

Sec..... 26 Twp..... 34S Rge..... 42 East West County..... Morton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Schlumberger ran Dual Induction/SFL and Compensated Neutron Lithodensity/GR.

Name	Formation Description	
	Top	Bottom
Sand & Clay	0'	360'
Redbed-Gyp	360'	953'
Gloretta Sand	953'	1144'
Redbed & Gyp	1144'	1394'
Anhydrite	1394'	1409'
Redbed	1409'	1505'
Redbed & Gyp	1505'	2025'
Redbed & Shale	2025'	2355'
Shale	2355'	2835'
Shale & Lime	2835'	3185'
Lime & Shale	3185'	4395'
Shale, Lime & Sand	4395'	4570'
Lime & Shale	4570'	4720'
Shale & Lime	4720'	4980'
Lime & Shale	4980'	5185'
RTD	5185'	

RELEASED

MAY 28 1987

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1404	Pozmix	500	4% Gel 2% CaCl
Production	7-7/8"	4-1/2"	10.5#	4739	Common	200	2% CaCl
					Litewate	75	75% D-31
					Pozmix	300	10% Salt 5% D-31
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4555-66'			1100 gal diesel		4555-66'	
				5000 gal diesel 7500# 20/40 sand		4555-66'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2-3/8		4534					
Date of First Production		Producing Method					
1/16/85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio		Gravity
45.8 Bbls		86.6 MCF	2.9 Bbls	1891 CFPB		39.4	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify)

Dually Completed Commingled

4555-66'

CONFIDENTIAL

RECEIVED

KANSAS DRILLER'S LOG

DEC 28 1984

PRODUCTION DEPT.
LIBERAL, KANSAS

LEASE: CHANDLEY "A" #3
OWNER: ANADARKO PRODUCTION COMPANY
API: 15-129-20,736
SPUD: 11-29-84
COMP: 12-11-84

LOCATION: 2086' FSL & 766' FEL, SE/4
SECTION 26-34S-42W
MORTON COUNTY, KANSAS
CASING: 8 5/8" SET @ 1404'
4 1/2" SET @ 5184'

Sand & Clay	360
Red Bed - Gyp	953
Gloretta Sand	1144
Red Bed & Gyp	1394
Anhydrite	1409
Red Bed	1505
Red Bed & Gyp	2025
Red Bed & Shale	2355
Shale	2835
Shale & Lime	3185
Lime & Shale	4395
Shale, Lime & Sand	4570
Lime & Shale	4720
Shale & Lime	4980
Lime & Shale	5185
R.T.D.	5185

FEB 13 1985
State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION
FEB 1 1985
CONSERVATION DIVISION
Wichita, Kansas

RELEASED

MAY 28 1987

FROM CONFIDENTIAL

STATE OF KANSAS)
) ss.
COUNTY OF COWLEY)

I, William C. Wakefield, do hereby certify that this is a true and correct Driller's Log on the Chandley "A" #3, located 2086' FSL & 766' FEL, SE/4, Section 26-34S-42W, Morton County, Kansas, as shown by the daily drilling reports.

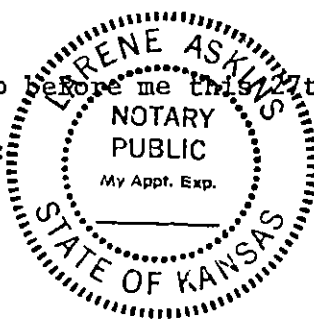
WAKEFIELD OIL COMPANY, INC.

By William C. Wakefield
William C. Wakefield

Subscribed and Sworn to before me this 12th Day of December, 1984

My Appointment Expires:

February 08, 1988



Larene Askins Notary Public