

FORM MUST BE TYPED

ORIGINAL

SIDE ONE

00027

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- NA-COMPLETED 6-7-56 15-129-00026-00-01

County MORTON

 - - C - SW Sec. 26 Twp. 34 Rge. 42 E
 X W

Operator: License # 4549

1320 Feet from (S/X (circle one) Line of Section

Name: ANADARKO PETROLEUM CORPORATION

1320 Feet from X/W (circle one) Line of Section

Address P. O. BOX 351

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip LIBERAL, KANSAS 67905-0351

Lease Name RILEY "C" Well # 1-26

Purchaser: ANADARKO ENERGY SERVICES

Field Name GREENWOOD

Operator Contact Person: SHAWN D. YOUNG

Producing Formation WABAUNSEE, TOPEKA

Phone (316) 624-6253

Elevation: Ground 3396 KB

Contractor: Name: NA

Total Depth 4586 PBDT 4450

License: NA

Amount of Surface Pipe Set and Cemented at 1497 Feet

Wellsite Geologist: NA

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

If yes, show depth set Feet

 New Well Re-Entry X Workover

If Alternate II completion, cement circulated from

 Oil SWD SLOW Temp. Abd.

feet depth to W/ sx cmt.

X Gas ENHR SIGW

Drilling Fluid Management Plan Re-work, 8-5-98 etc.
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Chloride content ppm Fluid volume bbls

Operator: ANADARKO PETROLEUM CORPORATION

Dewatering method used

Well Name: RILEY "C" 1-26

Comp. Date 6-26-56 Old Total Depth 4586

Location of fluid disposal if hauled offsite:

 Deepening X Re-perf. Conv. to Inj/SWD

X Plug Back 4450 PBDT

 Commingled Docket No.

Operator Name

 Dual Completion Docket No.

Lease Name License No.

 Other (SWD or Inj?) Docket No.

 Quarter Sec. Twp. S Rng. E/W

6-18-98 6-25-98

County Docket No.

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

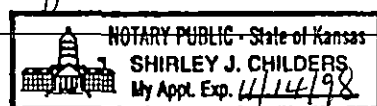
Signature Shawn D. Young

Title DIVISION PRODUCTION ENGINEER Date 7/29/98

Subscribed and sworn to before me this 29th day of July 1998.

Notary Public Shirley J. Childers

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

ORIGINAL

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name RILEY Well # 1-26

Sec. 26 Twp. 34 Rge. 42 East West
County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
Name Top Datum

SEE ATTACHED WELL LOG

** Original Completion		CASING RECORD					
		<input checked="" type="checkbox"/> New <input type="checkbox"/> Used					
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	1502		800	
** PRODUCTION	7-7/8"	5-1/2"	15.5	4586		800	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	2660-2680, 2692-2699		ACID W/ 3000 GAL FeHCl	2660-2699

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8	3040		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method		
RESUMED: 6-23-98		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 597 Mcf	Water 5 Bbls.	Gas-Oil Ratio -- Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.5)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 2660-2699
2903-2980

WELL LOG

COMPANY PANHANDLE-EASTERN PIPE LINE CO.

SEC. 26 T. 34S R. 42W

FARM RILEY 'C' NO. 01

LOC. C/SW/4

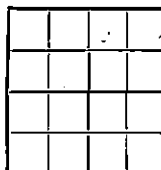
ORIGINAL

TOTAL DEPTH 4620'

COUNTY Morton Co., Kansas

COMM. June 7, 1956 COMP. June 26, 1956

CONTRACTOR GARVEY DRILLING COMPANY



CASING 8 5/8" @ 1502' W/800 sax
5 1/2" @ 4586' W/800 sax

ELEVATION 3509' DF

PRODUCTION ?

FIGURES INDICATE BOTTOM OF FORMATIONS

180	Surface clay & Sand
675	Sand, Red Bed, Rock & Gyp
812	Red bed & Shale
855	Anhydrite
920	Gyp & red bed
1070	Red bed & Sand
1115	Sand & rock
1235	Shale & red bed
1335	Shale & gyp
1485	Shale & Shells
1502	Anhydrite
1870	Shale & sand & gyp
2432	Shale & Shells
2585	Shale & anhydrite
2868	Shale & lime
3315	Lime
3416	Lime & shale
3773	Lime
3831	Lime & shale
4154	Lime
4448	Lime & shale
4604	Sand & shale
4620	Lime
4620	T. D.

RECEIVED
KANSAS CORP CO. INC.
1998 AUG -3 P 12:57

State of KANSAS

County of SEDGWICK

I, Eric H. Jager of Garvey Drilling Company

upon oath state that the above and foregoing is a true and correct copy of the log of the #01 Riley 'C' well

Subscribed and sworn to before me this 25th day of July 19 56

My Commission Expires: July 8, 1958

Eric H. Jager
D. W. Kennedy
NOTARY PUBLIC