

Operator Name OXY USA Inc. Lease Name Thompson G Well # 2

Sec. 25 Twp. 34S Rge. 42 East West County Morton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4496-4586 (90' Morrow C) rec. 250'.

Name	Top	Bottom
Anhy. Shale	0	1422
Lime	1422	2100
	2100	5080
TD		5080

Ran Dual Induction - SFL, w/SP & GR 5060-1414';
 Microlog w/Caliper & GR 5046-2900'; long Spaced
 Sonic w/GR from 5023-1414'; Compensated Neutron-
 Lith. 5072-2800'.
 Ran BHC Sonic & GR from surface to 1419'.

RELEASED

JUN 12 1989

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor Pipe Surface	30" 12-1/4"	20" 8-5/8"	24#	48' 1415'	Redi-Mix 65/35 Poz Cl C	6 yd 500 125	6% gel; 2% CaCl 2% CaCl; 1#/sx
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
none	Dry Hole			Not acidized			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Dry Hole							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbl's	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled