

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) Letter requesting confidentiality attached.
(C)

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5447 EXPIRATION DATE 6-30-84

OPERATOR CITIES SERVICE OIL & GAS CORPORATION API NO. 15-129-20,685 00-00

ADDRESS 3545 N.W. 58th Street COUNTY Morton

Oklahoma City, Oklahoma 73112 FIELD Taloga Ext

** CONTACT PERSON Raymond Hui PROD. FORMATION _____

PHONE 405-949-4400 _____ Indicate if new pay.

PURCHASER _____ LEASE Bradshaw "C"

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR Earl F. Wakefield, Inc. 660 Ft. from South Line and

ADDRESS 300 West Douglas, Suite 500 1980 Ft. from West Line of XES

Wichita, Kansas 67202 the SW (Qtr.) SEC 23 TWP 34 RGE 42 (W).

PLUGGING CONTRACTOR Earl F. Wakefield, Inc. WELL PLAT _____ (Office Use Only)

ADDRESS 300 West Douglas, Suite 500 _____

Wichita, Kansas 67202 _____

TOTAL DEPTH 5100' PBTD _____

SPUD DATE 11-03-83 DATE COMPLETED 11-14-83

ELEV: GR 3487' DF 3495 KB 3496 RC-KCC

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1382' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Verlin Meier, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Production Region Manager
Verlin Meier
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11TH day of January, 19 84.

Clare C. Munn
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 12, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
JAN 13 1984 1-13-84

Side TWO OPERATOR CITIES SERVICE LEASE NAME BRADSHAW "C" SEC 23 TWP 34 RGE 42 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			LOGGING: BHC Sonic w/GR & caliper. Dual Induc. Laterolog, BHC Sonic, Comp. Density, Comp Neutron, Micro Elect. Logger's TD 5091'	
Conductor	0	20		
Sand	20	104		
Sand & Clay & Gyp	104	565		
Sand, Clay & Gyp	565	900		
Gyp - Sand	900	1270		
Sand & Gyp & Anhydrite	1270	1383		
Anhydrite	1383	1392		
Red Bed	1392	1840		
Shale	1840	2015		
Shale & Lime	2015	2305		
Lime & Shale	2305	5100		
R.T.D.	5100			

**RELEASED
DEC 14 1984
FROM CONFIDENTIAL**

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Conductor		20"		20'	2 yds Redi-mix		
Surface	12 1/4"	8 5/8"	24#	1382'	65/35 Pozmix Class "H"	500 125	2% CaCl, 6% total gel, 1/4# Flocele 3% CaCl 1/4# Flocele

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			NONE		
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production Dry Hole	Producing method (flowing, pumping, gas lift, etc.) Plugged & Abandoned 11-14-83	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB

Perforations