| STATE CORPORATION COMMISSION OF KANSAS | API NO. 15- 129-20719 -00-01 |
|--|---|
| OIL & GAS CONSERVATION DIVISION RECOMPLETION FORM | |
| ACO-2 AMENDMENT TO WELL HISTORY | County Morton East |
| 7,00 | <u>SE/4 SW/4 SW/4 Sec_23 Twp_34 Rge_42 X West</u> |
| · | |
| Operator: License # 5447 | 554 Ft North from Southeast Corner of Section |
| Name OXY USA Inc. | 4514 Ft West from Southeast Corner of Section |
| Address P. O. Box 26100 Oklahoma City, OK 73126-0100 | (Note: Locate well in section plat below) |
| City/State/Zip | Lease Name Bradshaw C Well # 2 |
| | TALOGA |
| CITOD 0 | Field Name -Riley Upper Morrow |
| PurchaserCITGO & | |
| Operator Contact Person Raymond Hui | Name of New FormationUpper Morrow |
| Phone (405) 749-2741 | Elevation: Ground 3495' KB 3502' |
| 1 Holle (400) 145-2141 | Section Plat |
| Designate Type of Original Completion | 1 |
| New Well Re-Entry X Workover | 5280 |
| | 4950 |
| Oll SWD Temp Abd Gas Inj Delayed Comp. | 4290 |
| Gas Inj Delayed Comp. Dry Other (Core, Water Supply etc.) | 3960 3630 |
| | 3300 |
| Date of Original Completion: 10-3-1984 | 2970 |
| | 2310 |
| DATE OF RECOMPLETION: | 1650 |
| 2-27-1988 5-8-1988 BE | 25IVED 1320 |
| Commenced Completed | ATION COMMISSION |
| STATE CURPON | 2 1988 330 2 1988 |
| Designate Type of Recompletion/Morkover: // NOV | (- 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 |
| NOÄ | 2 1988 |
| Deepening Delayed Completion | |
| Plug Back X Re-perforation CONSER | VATION DIVISION hita Kansas K. C. C. OFFI CE USE ONLY |
| Wil | F Letter of Confidentiality Attached |
| Conversion to Injection/Disposal | C Wireline Log Received |
| | C Drillers Timelog Received |
| Is recompleted production: | Distribution |
| Commingled; Ducket No. | KCC SWD/Rep NGPA |
| Commingled; Ducket No | KGS Plug Other |
| Dual Completion; Docket No. | (Specify) |
| | |
| Other (Disposal or Injection)? | 11-2-88 |
| | |
| !NSTRUCTIONS: This form shall be completed in trio | licate and filed with the Kansas Corporation Commission, |
| 200 Colorado Derby Building, Wichita, Kansas 67202. | within 120 days of the recompletion of any well. Rules |
| 82-3-107 and 82-3-141 apply. Information on side two | o of this form will be held confidential for a period of |
| 12 months if requested in writing and submitted with | the form. See rule 82-3-107 for confidentiality in |
| excess of 12 months. One copy of any additional | wireline logs and driller's time logs (not previously |
| commingling or dual completions. Submit | ACC-4 prior to or with this form for approval of |
| abandoned wells. NOTE: Conversion of wells to either | h all plugged wells. Submit CP-111 with all temporarily disposal or injection must receive approval before use; |
| submit form U-1. | disposal of injection mast receive approval before use; |
| <u> </u> | |
| All requirements of the statutes, rules and regulation | ons promulgated to regulate the oil and gas industry have |
| been fully complied with and the statements herein are | |
| Signature Bryan Humphries Bryan Mills | inh |
| Signature Bryan Humphries Dryn Dull | His Engineering Manager Date 10-25-1988 |
| | |
| $(\mathcal{N})_{-}$ | ay of <u>October</u> 19 <u>88</u> |
| Notary Public 9/1 arsha G. Wil | Date Commission Expires 4-1-92 |

| | | | | | .1 | Due de beur | |
|--------------------------|-------------------|-----------------|---------------|-----------------|------------------|---------------|--------------------------|
| perator Name | OXY L | ISA Inc. | ! | | Lease Name | Bradshaw | CWell#_2 |
| ес 23 тур | 345 | Rge | 42 | East X West | County | Morton | · · |
| | | | | • | , | | |
| | | | RE | COMPLETED FORMA | TION DESCRIPTION | DN: | |
| | | | | X Log | Sample. | | |
| | | Name. | | | | Тор | Bottom |
| | | Morrow | սլս | | , . | 4460 | 4475 |
| | | | - | | | | |
| | | | | | , | | |
| | | | | | · | | |
| | | | | | , | | |
| | | | | DDITIONAL CEMEN | TING/SQUEEZE RI | :CORO | |
| Purpose: | ! {. т | Dept op 1 | h Bottom | Type of C | ement! # | Sacks Used | Type & Percent Additives |
| X Perforate | . _ | 4460 | 4475 | ן No change | of cementin | g record. | |
| Protect Cas Plug Back Ti | - : - | | | | | | |
| Plug Off Zo | | | | 1 2 2 | | | |
| | | | | 1 205 | 1 2 | | |
| | | | | 9 | · | | |
| | | PERFORATION FOR | - | | Acid Fracti | re. Shot: Cem | ent Squeeze Record |
| Shots Per Foot | | Interva | - | i i | | | Material Used) |
| | Manage | | 7/75 | 2250 | 72 0+ d20 | in containi | ng 225 gal. of |
| 4 | Morr | ow 4460 | -44/5 | | & 2-1/4 gal | | |
| | \ <u></u> | | <u></u> | | | <u></u> | |
| 4 | | | | | | | |
| | | | | | | | |
| | <u> </u> | | | | , | r | |
| | | | | | F } | | |
| то _4917 ' | PΙ | ud Type | | | i. | | |
| | | -g .,po_ | - | TUBING | scoon. | | |
| ze 2-3/8" | · c - | | 4530' | | | W 1. | X X |
| | | | | Packer | | | ner Run?Y X |
| ` | | | | 70 | | 75 | |
| timated Product | ion Per | 24 Hours | 5 | · | | 0.75 bb1/wa | |
| | | | | 480 M | CF gas' . | gas-ol | ratio (|