

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6593 EXPIRATION DATE June 30, 1983

OPERATOR Coastal Oil & Gas API NO. 15-129-10373-00-00 Not available

ADDRESS P. O. Box 1332 COUNTY Morton

Amarillo, Texas 79189 FIELD Greenwood

\*\* CONTACT PERSON Jim Adams PROD. FORMATION Greenwood PHONE 372-4391

PURCHASER Colorado Interstate Gas LEASE Welliver

ADDRESS 7120 I-40 West, Suite 300 WELL NO. 1-20

Amarillo, Texas 79106 WELL LOCATION

DRILLING Holm Drilling Company 1321 Ft. from East Line and

CONTRACTOR ADDRESS P. O. Box 7246 1347 Ft. from North Line of

Tulsa, Oklahoma the SW (Qtr.) SEC 20 TWP 34S RGE 42 (W).

PLUGGING None

CONTRACTOR ADDRESS

TOTAL DEPTH 3130' PBD 3030'

SPUD DATE 1/3/56 DATE COMPLETED 1/21/56

ELEV: GR 3490' DF KB

DRILLED WITH (XXXXXX) (ROTARY) (XXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE #76,902-C

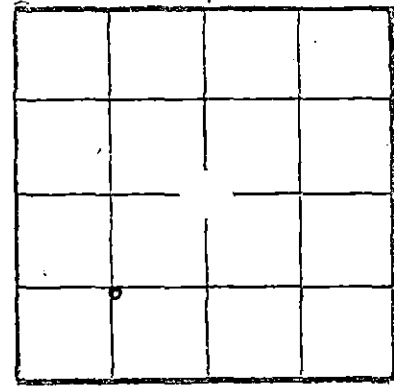
Amount of surface pipe set and cemented 597' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC [checked] KGS [checked] SWD/REP PLG.

A F F I D A V I T

Jim Adams, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jim Adams (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23 day of May, 1983.

Signature of Notary Public (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11/12/83

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

MAY 26 1983

CONSERVATION DIVISION Wichita, Kansas

5-26-83

OPERATOR Coastal Oil & Gas LEASE Welliver

SEC. 20 TWP. 34S RG. 42

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-20

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Wabaunsee	2818'	2924'		
Elmont	2854'	2895'		
Topeka	2929'	2946'		
L. Topeka	2986'	3012'		
Lecompton	3047'	3060'		
DST #3048-62 Open 2 hrs., weak blow, rec. 40' mud, BHSIP 435#.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	597'	Common	300	
Producing	7 7/8"	5 1/2"	14#	3120'	50/50 poz	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD			Unavailable		2929-34, 2937-46-
Size	Setting depth	Packer set at	Unavailable		2843-48, 54-64, 70-77, 91-95, 18-2

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid w/3000 gal. 15%	3047-60
Acid w/3500 gal. 15%	2929-34, 2937-46
Acid w/8000 gal. 15%	2818-24, 54-64, 91-95

Date of first production <u>1/21/56</u>	Producing method (flowing, pumping, gas lift, etc.) <u>flowing</u>	Gravity
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Estimated Production -I.P.	Oil	Gas	Water	Gas:oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold) Sold Perforations 2818-24, 54-95; 2929-46, 2986-3012

