

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: SHAWN D. YOUNG

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA 12-21-98

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: KANSAS 1-17

Comp. Date 4-15-55 Old Total Depth 3125

Deepening  Re-perf.  Conv. to Inj/SwD  
 Plug Back 3074  PBSD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

10-29-98 -- 11-11-98  
Spud Date Date Reached TD Completion Date

API NO. 15- NA (SPUD 3-9-55) 15-129-10522-0001

County MORTON

C - W/2 - SW - NE Sec. 17 Twp. 34 Rge. 42  E  W

2040 Feet from  (circle one) Line of Section

2400 Feet from  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE,  SE,  NW or  SW (circle one)

Lease Name KANSAS Well # 1-17

Field Name GREENWOOD

Producing Formation WABAUNSEE, TOPEKA

Elevation: Ground 3447 KB \_\_\_\_\_

Total Depth 3125 PBSD 3074

Amount of Surface Pipe Set and Cemented at 546 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan DWWD 12-31-98 U.C.  
(Data must be collected from the Reserve Pit)  
NOT APPLICABLE

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

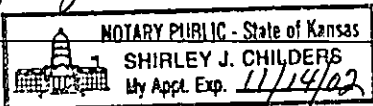
Signature Shawn D. Young

Title DIVISION PRODUCTION ENGINEER Date 12/16/98

Subscribed and sworn to before me this 16<sup>th</sup> day of December 1998.

Notary Public Shirley J. Childers

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name KANSAS Well # 1-17

Sec. 17 Twp. 34 Rge. 42  East  West  
 County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum  
 SEE ATTACHED DRILLERS LOG

** Original Completion		CASING RECORD		<input checked="" type="checkbox"/> New	<input type="checkbox"/> Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE		10-3/4"		546		260	
** PRODUCTION		7"		3114		300	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2558-2568, 2576-2592, 2596-2614	ACID: W/ 107 BBLS 15% DS FeHCl	2558-2614
	CIBP @ 3074		

TUBING RECORD Size 2-3/4" Set At 3029 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. RESUMED: 11-6-98 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 0 Bbls. Gas 483 Mcf Water 9 Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled 2558-3042 OA  Other (Specify) \_\_\_\_\_

DRILLERS LOG

WELL NAME Kansas # 1-17  
 WELL LOCATION 2040' fr N & 2400'  
fr E. Line of  
Sec. 17-34-42  
 COUNTY Morton STATE Kansas

COMPANY P.EPL.  
 CONTRACTOR Garvey Drilg. Co.  
 ELEVATION 3445.09'

ORIGINAL OPEN FLOW None MCF  
 72/20 OF AFTER ACID 26,178 MCF  
 ROCK PRESSURE 425 LBS  
 SOURCE OF DATA Drillers Report

DRILLING COMMENCED 3-9-55  
 DRILLING COMPLETED 3-24-55  
 WELL COMPLETED 4-15-55  
 WELL CONNECTED Un - Connected

ROTARY LOG

DISCRIPTION OF MATERIAL

<u>DISCRIPTION OF MATERIAL</u>	<u>TOP</u>	<u>BOTTOM</u>
Sand & Clay	0	200
Red Bed & Sand	200	564
Set 546' or 14 joints of 10-3/4" Casing @ 564' with 260 sacks of cement and 50 cu. ft. Strata-Crete, 2% Calcium Chloride & 2% Gel.		
Red Bed & Sand	564	647
Red Bed, Anhydrite, Sand and Gyp	647	790
Red Bed & Sand	790	885
Sand	885	1040
Red Bed & Sand streaks	1040	1265
Sand & Red Bed	1265	1430
Red Bed and Streaks of Sand	1430	1605
Red Bed & Anhydrite and Sand Streaks	1605	2005
Red Bed and Streaks of Anhydrite	2005	2300
Lime and Shale	2300	2352
Shale and Lime	2352	2445
Lime, Shale & Dolomite	2445	2470
Shale & Lime	2470	2670
Lime & Shale	2670	2707
Lime	2707	3125

Set 3120' or 77 joints of 7" casing @ 3125' with 300 sacks of Pozmix 25% Strata-Crete and 75# of Float Seal.

FORMATION TOPS

Mabaunsee	2556'
Topeka	2776'
Lansing	3004'

PERFORATIONS

Perforate	3037-42
	3012-20
	2954-64
	2947-50
	2985-95
	2850-55
	2832-37

46' Perforated.

WELL TREATMENT RECORD

Acidized on	4-2-55	with 1000	gallons of 15% acid
"	4-3-55	with 3000	gallons of 15% acid
"	4-5-55	with 4000	" " " "
"	4-6-55	with 8000	" " " "

RECEIVED  
 STATE COMMISSION  
 WICHITA, KANSAS  
 DEC 21 1958  
 CONSERVATION DIVISION