

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Monsanto Oil Company #5457
ADDRESS 3545 NW 58th Street
Oklahoma City, Oklahoma 73112

API NO. 15-119-00012-00-00 None
COUNTY Meade
FIELD Fincham

**CONTACT PERSON Paul Harryman
PHONE (405) 947-2361

PROD. FORMATION Chester
LEASE Marion

PURCHASER Northern Natural Gas Company
ADDRESS 2223 Dod Street
Omaha, Nebraska 68102

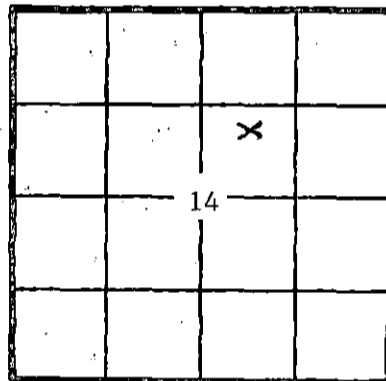
WELL NO. 1
WELL LOCATION Center Lot 2

DRILLING Rine Drilling Company
CONTRACTOR ADDRESS 300 West Douglas
Wichita, Kansas 67202

1671 Ft. from N Line and
1986 Ft. from E Line of
the NE/4 SEC. 14 TWP. 35 RGE. 27W

PLUGGING NA
CONTRACTOR ADDRESS

WELL PLAT



KCC
KGS
Office Use

TOTAL DEPTH 6432 PBTD 6330

SPUD DATE 9/25/56 DATE COMPLETED 11/7/56

ELEV: GR 2351 DF 2351 KB 2361

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1546 DV Tool Used? No

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I,

Paul Harryman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Regional Production Manager(FOR) Monsanto Oil Company

OPERATOR OF THE Marion LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF November, 19 56, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED STATE CORPORATION COMMISSION

APR 06 1983
4-6-83
CONSERVATION DIVISION
Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 5th DAY OF April, 19 83

(S) Paul Harryman

Notary Public signature

NOTARY PUBLIC

MY COMMISSION EXPIRES: 9-13-83

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; corrod. intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Red Beds	0	195	Council Grove	3087
Red Beds & Gyp	195	1775	Heebner	4577
Lime & Shale	1775	2595	Lansing	4761
Lime & Shells	2595	2679	Marmaton	5507
Lime & Shale	2679	5745	Cherokee	5691
Chert & Lime	5745	5872	Morrow	6098
Lime & Shale	5872	6425	Mississippian	6201
Shale	6425	6432		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8	24	1546	Regular	900	Poz Mix 2% CaCl
Production	7 7/8"	5 1/2	15.5	6401	Regular	300	Poz Mix

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
None			3		6275' - 6307'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	6270	None

ACID, FRACTURE, SHOT, CEMENT, SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1,000 gallons gel acid	6275'-6307'
10,000 gallons gel acid	6275'-6307'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
October, 1957	Flow	No Record

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
No Record	bbbls.	3000	MCFF %	bbbls. CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
Sold	6275' - 6307'

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION AUTHORIZATION
OR TRANSFER OF SURFACE POND PERMIT

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 S. Market - Room 2078
WICHITA, KANSAS 67202

RECORDED
NOV 24 10 2:01

Effective Date of Transfer 10/15/97

Check Applicable Boxes:

Lease Name MARION

[] Oil Lease: No. of Wells _____

Sec. 14 T. 35 S. R. 27 W/E

[X] Gas Lease: No. of Wells 1

Legal Description of Lease:
C N/2-SW-NE NE/4 SEC 14

[] Saltwater Disposal Well - Docket No. _____
Spot Location: _____ feet from N/S Line
_____ feet from E/W Line

County MEADE

[] Enhanced Recovery Project Docket No. _____
Entire project: Yes/No
Number of injection wells _____

Production Zone(s) CHESTER

Injection Zone(s) _____

Field Name FINCHAM

Surface Pond Permit # _____

_____ Feet from N/S Line of Section
_____ Feet from E/W Line of Section

Identify: Emergency Pit Burn Pit Storage Pit

List API#'s on all post-1967 wells transferred with lease: _____

Past Operator's License No. 31228 Contact Person: CHIP YOULDEN

Past Operator's Name and Address:
DENVER AMERICAN PETROLEUM
410 SEVENTEENTH ST SUITE 1600
DENVER, CO 80202
Title VP-FINANCE

Phone: 406-248-2222
Date 11-19-97
Signature Chip Youlden

New Operator's License No. 31088

Contact Person TERRY STAFFORD

New Operator's Name and Address
COLT RESOURCES CORPORATION
PO BOX 38
SPRUEY KS 67142

Phone _____ (316) 532-5460
Oil/Gas Purchaser NATURAL GAS CLEARINGHOUSE_INC
Date _____

Title V.P. OPERATIONS

Signature Malley

ACKNOWLEDGEMENT OF TRANSFER: The above request for transfer of injection authorization, surface pond permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgement of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pond permit.

_____ is acknowledged as the new operator and may continue to inject fluids as authorized by Docket # _____. Recommended action _____

_____ is acknowledged as the new operator of the above named lease containing the surface pond permitted by # _____.

Date _____
Authorized Signature _____

Date _____
Authorized Signature _____

MUST BE FILED FOR ALL WELLS

SIDE 2
T1 7/94

*LEASE NAME MARION *LOCATION: C OF N/2-SW-NE

WELL NO.	API NO. (YR DRLD/PRE '67)	FOOTAGE FROM SECTION LINE (i.e. FSL=Feet from South Line)	TYPE OF WELL (OIL/GAS INJ/WSW)	WELL STATUS (PROD/TA'D ABANDONED)
<u>1</u>	<u>1956</u>	<u>1671</u>	FSL/ <u>FNL</u> <u>1986</u> <u>FEL</u> /FWL	<u>PROD</u>
_____	_____	_____	FSL/FNL _____ FEL/FWL	_____
_____	_____	_____	FSL/FNL _____ FEL/FWL	_____
_____	_____	_____	FSL/FNL _____ FEL/FWL	_____
_____	_____	_____	FSL/FNL _____ FEL/FWL	_____
_____	_____	_____	FSL/FNL _____ FEL/FWL	_____
_____	_____	_____	FSL/FNL _____ FEL/FWL	_____
_____	_____	_____	FSL/FNL _____ FEL/FWL	_____
_____	_____	_____	FSL/FNL _____ FEL/FWL	_____
_____	_____	_____	FSL/FNL _____ FEL/FWL	_____
_____	_____	_____	FSL/FNL _____ FEL/FWL	_____
_____	_____	_____	FSL/FNL _____ FEL/FWL	_____
_____	_____	_____	FSL/FNL _____ FEL/FWL	_____
_____	_____	_____	FSL/FNL _____ FEL/FWL	_____
_____	_____	_____	FSL/FNL _____ FEL/FWL	_____
_____	_____	_____	FSL/FNL _____ FEL/FWL	_____
_____	_____	_____	FSL/FNL _____ FEL/FWL	_____
_____	_____	_____	FSL/FNL _____ FEL/FWL	_____
_____	_____	_____	FSL/FNL _____ FEL/FWL	_____
_____	_____	_____	FSL/FNL _____ FEL/FWL	_____
_____	_____	_____	FSL/FNL _____ FEL/FWL	_____
_____	_____	_____	FSL/FNL _____ FEL/FWL	_____

A SEPARATE SHEET MAY BE ATTACHED IF NECESSARY

*When transferring a unit which consists of more than one lease please file a separate side two for each lease.
If a lease covers more than one s