

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-20,825-0000

County MEADE

C SE Sec. 5 Twp. 35s Rge. 27 XX^E_W

1320 Feet from S (circle one) Line of Section

1320 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name ALFRED Well # 1-5

Field Name N/A

Producing Formation COUNCIL GROVE

Elevation: Ground 2322 gr KB

Total Depth 3400 PBD

Amount of Surface Pipe Set and Cemented at 1198 Feet

Multiple Stage Cementing Collar Used? XX Yes XX No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 7-26-93
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 3795

Name: THE SOUTH FORTY, INC.

Address R R #1

P. O. BOX 118

City/State/Zip LAVERNE, OK 73848

Purchaser: _____

Operator Contact Person: ALLAN BARBY

Phone (405) 921-3366

Contractor: Name: RED TIGER DRILLING CO.

License: 5302

Wellsite Geologist: _____

Designate Type of Completion

XX New Well _____ Re-Entry _____ Workover

Oil _____ SWD _____ SLOW _____ Temp. Abd.

XX Gas _____ ENHR _____ SIGW

_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBD

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

1-15-91 1-24-91 3-26-91

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title AGENT Date 1-10-92

Subscribed and sworn to before me this 10 day of JANUARY 19 92.

Notary Public [Signature]

Date Commission Expires 12-4-95

10 1992
01-10-1992
CONSERVATION DIVISION
K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

✓ Distribution
KCC _____ SWD/Rep _____ NGPA
KGS _____ Plug _____ Other _____
(Specify)

TERESA KASTNER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12-4-95

PI

Operator Name **THE SOUTH FORTY, INC.**

Lease Name **ALFRED**

Well # **1**

Sec. **5** Twp. **35** Rge. **27**
 East
 West

County **MEADE**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 COMPENSATED NEUTRON; BOND

Log	Formation (Top)	Depth	Datum	Sample
<input checked="" type="checkbox"/>	KRUDER	2614	-292	<input type="checkbox"/>
	COUNCIL GROVE	2904	-582	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	1200	COMMON		
PRODUCTION	7 7/8	4 1/2	9.5	3378	COMMON		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
	SEE ATTACHED SHEET	

TUBING RECORD	Size	Set At	Packer At	Liner Run			
	2 3/8	3200	3204	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj.	5-1-91		Producing Method	<input checked="" type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
				500			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 3326--3230

ORIGINAL

SHOTS PER FOOT	PERFORATION RECORD	ACID, FRACTURE, SHOT, ETC.
4	3226-28	300 gal MRS-1
4	3176-78	300 gal MRS-1
4	3228-30	500 gal 7 1/2% hcl
4	3178-3180	300 gal 7 1/2%hcl 500 gal 7 1/2 % hcl squeezed 50 sx clsH cement
4	3226-3230	DEPTH: 3170-3185 300 gal 7 1/2% hcl

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 10 1992

CONSERVATION DIVISION
WICHITA, KS