

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30444

Name: Charter Production Company

Address 224 E. Douglas Suite 400

City/State/Zip Wichita, KS 67202

Purchaser: N/A

Operator Contact Person: Robert Spurlock

Phone (316) 264-2808

Contractor: Name: Eagle Drilling

License: 5380

Wellsite Geologist: Robert Smith

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11/19/91 12/6/91 12/7/91
Spud Date Date Reached TD Completion Date

API NO. 15-119-20,841-00-00

County Meade

C W/2 NE 5 35 27 X
Sec. Twp. Rge. E

3960 Feet from South (circle one) Line of Section

1980 Feet from East (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: SE
NE, SE, NW or SW (circle one)

Lease Name 76 Ranch A Well # 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2329' KB 2342'

Total Depth 6883' PBSD N/A

Amount of Surface Pipe Set and Cemented at 27 its, 1204' Feet

Single Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan AIR D40
(Data must be collected from the Reserve Pit)

Chloride content 0 ppm Fluid volume 8068 bbls

Dewatering method used Evaporation & Deflocculation

Location of fluid disposal if hauled offsite: _____

Operator Name N/A

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

CONFIDENTIAL

RELEASED

FEB 2 8 1991

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert Spurlock

Title President Date 1/3/92

Subscribed and sworn to before me this 3 day of Jan 1992.

Notary Public Debra Raggio

Date Commission Expires _____

DEBRA RAGGIO
State of Kansas
My Appt. Exp. 1-24-95

RECEIVED
KANSAS CORPORATION COMMISSION
OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
JAN 6 1992
Distribution
 KCC
 KGS
SWD/Rep _____ NGPA
Plug _____ Other _____
(Specify)
01-06-1992

Operator Name Charter Production Company Lease Name 76 Ranch "A" Well # 1

ORIGINAL SIDE TWO

Sec. 5 Twp. 35S Rge. 27 East West County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run: PLEASE KEEP THIS INFORMATION CONFIDENTIAL

Array Induction Shallow Focused
Compensated Neutron Compensated Photo-Density
Geologist's Log

Log Formation (Top), Depth and Datum Sample Name Top Datum

See Attachment "A".
PLEASE KEEP THIS INFORMATION CONFIDENTIAL

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1204'	PremiumPlus & Light	545	2% CC
Conductor	17 1/4"	13 3/8"	48#	177'	Common&Light	300	ANH CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
N/A				
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

TUBING RECORD Size N/A Set At N/A Packer At N/A Liner Run Yes No

Date of First, Resumed Production (S.W.D or Inj.) N/A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) N/A

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

RELEASED

FEB 28 1994

FROM CONFIDENTIAL

JAN 5
CONFIDENTIAL

76 Ranch "A" #1
API #119-20,841
C W/2 NE
Section 5-35S-27W
Meade County, Kansas

PLEASE KEEP THIS INFORMATION CONFIDENTIAL

- DST #1: 6386'-6506'.
Open 30" SI 60" Open 60" SI 90.
Formation: Morrow
Recovered: 60' Mud
IHP 3231#, FHP 3127# IFP 78#-78#, FFP 78#-78#, ISIP 277#
FSIP 386#
- DST #2: 6742'-6828'
Open 30" SI 30, Open 30", SI 30"
Formation: Morrow
Recovered: 20' Mud
IHP 3335#, FHP 3304#, IFP 78#-78#, FFP 78#-78#.
- DST #3 2918'-2964'.
Open 30" SI 60", Open 60", SI 90"
Recovered: 180' Mud
Formation: Morrow
IHP 1415#, FHP 1394#, IFP 22#-56#, FFP 78#-123#

Formation Tops

Chase Group Herrington Ls 2630' (-288')
Chase Group 2934' (-592')
Heebner Shale 4497' (-2155')
Lansing Staton Limestone 4655' (-2313')
B/KC 5323' (-2981')
Marmaton Group 5362' (-3020')
Novinger 5449' (-3107')
Oswego 5511' (-3169')
Cherokee Group 5544' (-3203')
Excello Shale 5572' (-3230')
Morrow 5938' (-3596')
Mississippi Morrow Lm 5979' (-3637')
Mississippi Morrow Sd 6007' (-3665')
M Chester D Zone 6068' (-3726')
M Chester C Zone 6248' (3906')
M Chester B Zone 6275' (-3933')
M Chester A Zone 6367' (-4025')
M St Gen 6461' (-4119')
M St. Louis A 6658' (-4316')

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 6 1992

CONSERVATION DIVISION
WICHITA, KS



INVOICE

A Halliburton Company

INVOICE NO.	DATE
186922	11/20/1991

CONFIDENTIAL

WELL/LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
6 RANCH "A" 1	MEADE	KS	SAME

SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL	EAGLE DRILLING	CEMENT CONDUCTOR CASING	11/20/1991

ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
55799	K. O. STEINERT			COMPANY TRUCK	26410

RELEASED

CHARTER PRODUCTION
224 E. DOUGLAS, SUITE 400
WICHITA, KS 67202

FEB 28 1994

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

FROM CONFIDENTIAL

PRICE REF NO	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	TRAVEL AREA - MID CONTINENT MILEAGE	40	MI	2.60	104.00
		1	UNT		
001-016	CEMENTING CASING	178	FT	475.00	475.00
		1	UNT		
001-018	CEMENTING CASING - ADD HRS	5	HR	180.00	900.00
		1	UNT		
019-200	PIPE 1"	50	FT	1.25	62.50
030-018	CEMENTING PLUG 5W, PLASTIC TOP	13 3/8	IN	335.00	335.00
		1	EA		
019-000	ALUMINUM BAFFLE PLATE	13 3/8	IN	125.00	125.00
		1	EA		
504-120	HALL LIGHT -PREMIUM PLUS	190	SK	6.63	1,259.70
507-210	ELOCELE	48	LB	1.30	62.40
509-406	ANHYDROUS CALCIUM CHLORIDE	4	SK	26.25	105.00
504-050	PREMIUM PLUS CEMENT	150	SK	7.08	1,062.00
509-406	ANHYDROUS CALCIUM CHLORIDE	3	SK	26.25	78.75
500-207	BULK SERVICE CHARGE	354	CFT	1.15	407.10
500-306	MILEAGE CMTG MAT DEL OR RETURN	1273.085	TMI	.80	1,018.47
INVOICE SUBTOTAL					5,994.92
DISCOUNT-(BID)					2,098.20
INVOICE BID AMOUNT					3,896.72
*-KANSAS STATE SALES TAX					119.58
*-SEWARD COUNTY SALES TAX					28.14
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$4,044.44

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 6 1992
CONSERVATION DIVISION
WICHITA, KS

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES

A Halliburton Company

CONFIDENTIAL

INVOICE NO:	DATE
186923	11/21/1991

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER		
6 RANCH "A" 1	MEADE	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
IBERAL	EAGLE DRILLING	CEMENT SURFACE CASING	11/21/1991		
ACCT NO:	CUSTOMER AGENT	VENDOR NO:	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO:
55799	K. O. STEINERT			COMPANY TRUCK	26410

CHARTER PRODUCTION
224 E. DOUGLAS, SUITE 400
WICHITA, KS 67202

RELEASED DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

FEB 28 1994

FROM CONFIDENTIAL

PRICE REF NO	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-119	MILEAGE FOR CREW	40	MI	1.35	54.00
001-016	CEMENTING CASING	1207	FT	900.00	900.00
001-018	CEMENTING CASING - ADD HRS	4	HR	180.00	720.00
030-018	CEMENTING PLUG 5W, PLASTIC TOP	8 5/8	IN	130.00	130.00
16A	CASING SHOE - 8 5/8" 8RD THD.	1	EA	161.00	161.00
830.2171	INSERT FLOAT VALVE - 8 5/8" 8RD	1	EA	171.00	171.00
815.19502	FILL-UP UNIT 7"- 8 5/8"	1	EA	30.00	30.00
815.19415	CENTRALIZER 8-5/8" X 12.25"	1	EA	62.00	62.00
807.93059	CEMENT BASKET 8 5/8"	1	EA	122.00	122.00
800.8888	PREMIUM PLUS CEMENT	150	SK	7.08	1,062.00
504-120	HALL. LIGHT -PREMIUM PLUS	385	SK	6.63	2,552.55
507-210	FLOCELE	96	LB	1.30	124.80
509-406	ANHYDROUS CALCIUM CHLORIDE	10	SK	26.25	262.50
500-207	BULK SERVICE CHARGE	561	CFT	1.15	645.15
500-306	MILEAGE CMTG MAT DEL OR RETURN	1994.789	TMI	.80	1,595.83
INVOICE SUBTOTAL					8,592.83
DISCOUNT-(BID)					3,007.48
INVOICE BID AMOUNT					5,585.35
*-KANSAS STATE SALES TAX					191.12
***** CONTINUED ON NEXT PAGE *****					

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT



INVOICE

HALLIBURTON SERVICES

A Halliburton Company

CONFIDENTIAL

INVOICE NO.	DATE
186923	11/21/1991

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER		
6 RANCH "A" 1	MEADE	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
IBERAL	EAGLE DRILLING	CEMENT SURFACE CASING	11/21/1991		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
55799	K. O. STEINERT			COMPANY TRUCK	26410

CHARTER PRODUCTION
224 E. DOUGLAS, SUITE 400
WICHITA, KS 67202

RELEASED

FEB 28 1994

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

FROM CONFIDENTIAL

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
	*--SEWARD COUNTY SALES TAX				44.97
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$5,821.44

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JAN 6 1992

CONSERVATION DIVISION
WICHITA, KS

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

CUSTOMER COPY

ORIGINAL HALLIBURTON SERVICES

1000
JAN 3
CONFIDENTIAL

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

A Halliburton Company

INVOICE NO.	DATE
187302	12/07/1991

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
6 RANCH "A" 1	MEADE	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL	EAGLE #1	PLUG TO ABANDON	12/07/1991
COCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
55799	K. O. STEINERT		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	27129

CHARTER PRODUCTION
224 E. DOUGLAS, SUITE 400
WICHITA, KS 67202

RELEASED DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601
FEB 2 8 1994
FROM CONFIDENTIAL

PRICE/REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	TRICING AREA - MID CONTINENT MILEAGE	49	MI	2.60	127.40 *
009-019	PLUGGING BK SPOT CEMENT OR MUD	1250	FT	915.00	915.00 *
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	8 5/8	IN	90.00	90.00
004-043	PREMIUM CEMENT	81	SK	6.85	554.85 *
006-105	POZMIX A	54	SK	4.32	233.28 *
006-121	HALLIBURTON-GEL 2%	2	SK	.00	N/C *
007-277	HALLIBURTON-GEL BENTONITE	5	SK	14.75	73.75 *
000-207	BULK SERVICE CHARGE	145	CFT	1.15	166.75 *
000-306	MILEAGE CMTG MAT DEL OR RETURN	486.087	TMI	.80	388.87 *

INVOICE SUBTOTAL 2,549.90

DISCOUNT-(BID) 509.97-

INVOICE BID AMOUNT 2,039.93

*-KANSAS STATE SALES TAX 83.63

*-SEWARD COUNTY SALES TAX 19.68

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JAN 6 1992
CONSERVATION DIVISION
WICHITA, KS

INVOICE TOTAL - PLEASE PAY THIS AMOUNT \$2,143.24

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND