

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 08060
Name Zinke & Trumbo, Ltd.
Address 1202 E. 33rd St., Suite 100
Tulsa, OK 74105
City/State/Zip

Purchaser Enron
Texaco

Operator Contact Person Dave Trumbo
Phone 918-743-5096

Contractor: License # 5421
Name Sage Drilling

Well Site Geologist Jim Milne
Phone 305-681-4286

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWO**: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1-30-89 2-10-89 3-8-89
Spud Date Date Reached TD Completion Date
6517 6427
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 576 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

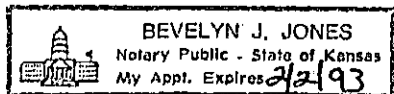
Signature [Signature] Agent Date 4-11-89

Title Agent Date 4-11-89

Subscribed and sworn to before me this 11th day of April 1989

Notary Public [Signature]

Date Commission Expires February 2, 1993



API No. 15-119-20,784-00-00
County Meade
C NE NE Sec. 1 Twp. 35 Rge. 27 East West

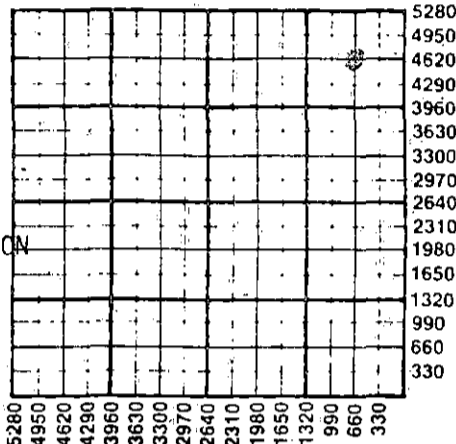
4620 Ft North from Southeast Corner of Section
650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Bernice Well # 1
Field Name McKinney Pool #1 WILDCAT

Producing Formation Ste. Gen

Elevation: Ground 2166 KB 2178

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T89-058

Groundwater 4560 Ft North from Southeast Corner
(Well) 650 Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
4-17-89
Form ACO-1 (5-86)

Sec. 1, Twp. 35, Rge. 27

Operator Name Zinke & Trumbo, Ltd. Lease Name Bernie Well # 1

Sec. 1 Twp. 35S Rge. 27 East West

County Meade **RELEASED**
MAY 08 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
B. Heebner		4432
Lansing	4592	5308
Marmaton	5308	5503
Cherokee	5503	5854
Morrow	5854	5942
Miss. Chester	5942	6368
St. Genevieve	6368	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	30"	20		80	10s x grout	8 yds	2% cc. 1/4# flocc
Surface	12-1/4	8-5/8	24	576	Prem. Plus	125	2% cc. 1/4# flocc
Intermediate		4-1/2	10.5	6501	Self-stress	190	24 bbls mud
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	6345-58						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2-3/8		Set At		Packer at 6275			
Date of First Production		Producing Method					
4-1-89		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
10 Bbls		800 MCF	0 Bbls	80,000 CFPB	55°		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Commingled