

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 119-19000-0002

Operator: License # 5278
Name: Enron Oil & Gas
Address 20 N Broadway, Suite 830
City/State/Zip Oklahoma City, OK 73102
Purchaser: GPM Gas Corp.
Operator Contact Person: Roy Porter
Phone (405) 239-7823
Contractor: Name: Abercrombie RTD, Inc.
License: 30684
Wellsite Geologist: Steven Carlson

CONFIDENTIAL

County Meade
NE - - - - - Sec. 12 Twp. 35S Rge. 26 X W
1320 Feet from S/N (circle one) Line of Section
1320 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Theis 12 Re-entry Well # 1

Field Name Wildcat

Producing Formation Chester

Elevation: Ground 2199' KB 2211'

Total Depth 8360' PBTD 6174'

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? Yes _____ No _____

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Re-Entry, 2-3-99 U.C.
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if _____

Operator Name _____

Lease Name _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

Designate Type of Completion
New Well _____ Re-Entry X Workover _____
Oil _____ SWD _____ SLOW _____ Temp. Abd. _____
X Gas _____ ENHR _____ SIGW _____
Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PBTD _____

Commingle _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____

11-12-98 11-24-98 11-26-98

Spud Date _____ Date Reached TD _____ Completion Date _____

RECEIVED
STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
JAN 22 1999

KCC

JAN 18 1999

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RELEASED

MAR 28 2001

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months, if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Redfern

Title Sr. Production Engineer Date 1/20/99

Subscribed and sworn to before me this 20th day of January, 19 99.

Notary Public _____

Notary Commission Expires June 4, 2001

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C _____ Geologist Report Received

Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

Operator Name Enron Oil & Gas Lease Name Thels 12 Re-entry Well # 1

Sec. 12 Twp. 35S Rge. 26 East West County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Morrow	5886'	-3675'
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Chester	5980'	-3769'
List All E.Logs Run: <u>DIL, LLOT-CNL, ML</u>		St. Genevieve	6356'	-4145'
		Viola	7710'	-5499'
		Simpson	7898'	-5687'
		Arbuckle	8010'	-5799'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8"	4 1/2"	10.5#	6255'	Premium Plus	465	.15% Veraset, 5# gilsonite 5% KCL, 5% Halad 9

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	8090'	Premium Plus	100 sks	.90 HR5, 5% Halad 9, 5# gilsonite
<input checked="" type="checkbox"/> Plug Back TD	6323'	Premium Plus	40 sks	15% Halad 9, 5# gilsonite
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) : Depth
2	6,008' - 6,024'	27,000 gals 30Q 30# Purgel III,
2	6,034' - 6,050'	25,000 gals 15% HCl, 20,000 gals
		30Q 15# Base gel.

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>5942'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. <u>12/24/98</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>1,300</u>	Water Bbls. <u>10</u>	Gas-Oil Ratio <u>1,300,000 scf/bbl</u>	Gravity <u>50</u>
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Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) other (Specify) _____

FROM CONFIDENTIAL

MAR 28 2001

RELEASE

