

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 08060
Name Zipke & Trumbo, Ltd.
Address 1202 E. 33rd St. - Suite 100
City/State/Zip Tulsa, OK 74105

Purchaser JM Petroleum

Operator Contact Person Dave Trumbo
Phone 918-743-5096

Contractor: License # 07345
Name Triad Drilling Co.

Wellsite Geologist David Sullivan
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ~~OWHO~~ old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3-24-89 4-9-89 6-1-89
Spud Date Date Reached TD Completion Date
6565 3930' *Pro Rec*
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 575 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-119-20787-00-00
County Meade
East
SW/4, NE/4 Sec. 10, Twp. 35S Rge. 26 West
3300 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

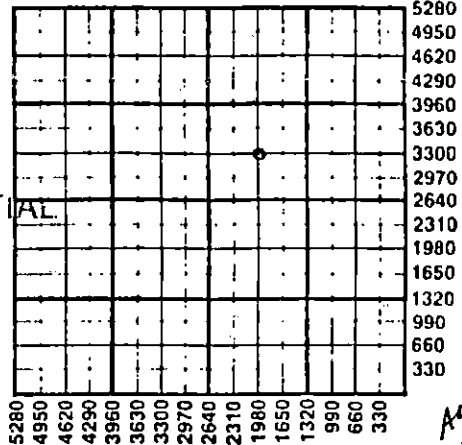
Lease Name Hazel Smith Well # 1-10

Field Name Wildcat

Producing Formation ~~St. Gen~~ *MARWATON* *Pro Rec*

Elevation: Ground 2257 KB 2268

Section Plat



RELEASED

OCT 23 1990

FROM CONFIDENTIAL

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 1100 Ft North from Southeast Corner
(Stream, pond etc) 150 Ft West from Southeast Corner
Sec 15 Twp 35S Rge 26 East West

Other (exp. ~~STATE CORPORATION COMMISSION~~ (purchased from City, R.W.D. #)

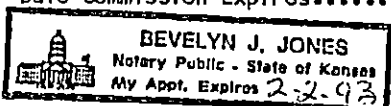
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *[Signature]*
Title Agent Date 6-30-89

Subscribed and sworn to before me this 30th day of June 1989
Notary Public *[Signature]*

Date Commission Expires February 2, 1993



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

ACT I 10-23-90

*RECEIVED
OCT 10-01-1990
CONSERVATION DIVISION
Wichita, Kansas*

Sec...Twp...Rge...*35*

Operator Name Zinke & Trumbo, Ltd. Lease Name Hazel Smith Well #1-10

Sec 10 Twp 35S Rge 26 East West County Meade

RELEASED

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WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

Table with columns: Name, Top, Bottom. Rows include Chase, Council Grove, Heebner Shale, Toronto, Lansing, Marmaton, Cherokee, Morrow, Chester, Ste. Gen.

CASING RECORD [X] New [] Used Report all strings set-conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Rows include Conductor, Surface, Intermediate.

PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth. Rows include 4' intervals with material like MARMATON, Subseq. Squeezed, 15% DS-30, 15% acid, Westpad-A, Series 72 20% acid.

TUBING RECORD Size 2-3/8" Set At 5491 Packer at None Liner Run [] Yes [X] No

Date of First Production 6-19-89 Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (explain)

Estimated Production Per 24 Hours Oil 35 Bbls Gas 15 MCF Water 3 Bbls. Includes stamp: RECEIVED OCT 1 1990 STATE CORPORATION COMMISSION CONSERVATION DIVISION Wichita, Kansas

METHOD OF COMPLETION Production Interval

Disposition of gas: [X] Vented [] Sold [] Used on Lease [] Open Hole [X] Perforation [] Other (Specify) 5457-64 [] Dually Completed [] Commingled