

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 08060  
Name Zinke & Trumbo, Ltd  
Address 111 W. 5th, Suite 220  
City/State/Zip Tulsa, OK 74103

Purchaser N/A

Operator Contact Person Keith Hill  
Phone (316) 624-0156

Contractor: License # 05380  
Name Eagle Drilling

Wellsite Geologist  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If **OWNO**: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
...2-23-88... 3-6-88... 3-7-88...  
Spud Date Date Reached TD Completion Date  
...6500'... N/A...  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 565 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated  
from 565 feet depth to surface 250 SX cmt  
Cement Company Name BJ Titan  
Invoice # turnkey

API NO. 15-119-20,776-0000  
County Meade  
G... N/2 NW... Sec 9... Twp 35S Rge 26... East  
4620... Ft North from Southeast Corner of Section  
3960... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

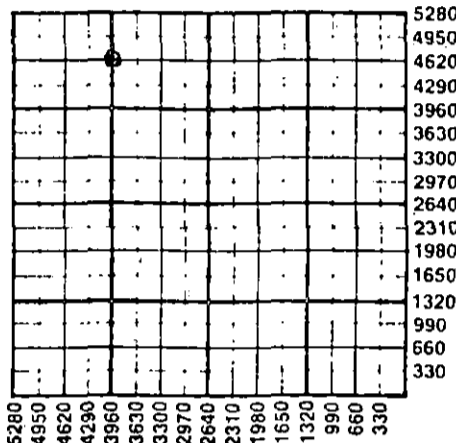
Lease Name DAISY Well # 1-9

Field Name McKinney

Producing Formation N/A

Elevation: Ground 2162' KB 2175'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water: stream  
Division of Water Resources Permit #  
Groundwater...Ft North from Southeast Corner  
(Well) ...Ft West from Southeast Corner of  
Sec Twp Rge East West  
 Surface Water 3300 Ft North from Southeast Corner  
(Stream, pond etc) 4620 Ft West from Southeast Corner  
Sec 9 Twp 35S Rge 26 East  West  
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

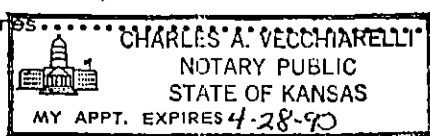
Signature *Keith Hill*

Title Agent Date 3-9-88

Subscribed and sworn to before me this 9th day of March 1988

Notary Public Charles A. Vecchiarelli

Date Commission Expires



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
RECEIVED Distribution  
STATE CORPORATION COMMISSION  
KGS Plug NGPA Other (Specify)  
03-11-1988  
MAR 1 1988  
CONSERVATION DIVISION  
Wichita, Kansas  
Form ACO-1 (5-86)

Sec 9 Twp 35S Rge 26

Operator Name ..... Zinke & Trumbo, Ltd ..... Lease Name..... DAISY ..... Well #. 1-9 .....

Sec. 9 ..... Twp. 35S ..... Rge. 26 .....  East  West County..... Meade .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 - misrun  
 DST #2 5889-5876'  
 (30-60-30-120)  
 IH 2887#  
 IFP Plugging action  
 ISIP 645#  
 FF Plugging action  
 FH 2874#  
 FSIP 456#  
 BHT 132°  
 Recovered 70' drilling mud

Name	Top	Bottom
Base of Heebner	4464'	4620'
Lansing/Kansas City	4620'	5196'
Stark Shale	5196'	5260'
Hush Shale	5260'	5336'
Marmaton	5336'	5548'
Cherokee	5548'	5896'
Morrow	5896'	5981'
Chester	5981'	6428'
St. Genevieve	6428'	TD

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
conductor	32"	20"		60'	10sk grout	10yds	
surface	12 1/2"	8-5/8"	24#	565'	common Lite	200 50	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	N/A	N/A	

TUBING RECORD

Size Set At Packer at Liner Run  Yes  No  
 None N/A

Date of First Production N/A Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

RELEASED

APR 17 1989

METHOD OF COMPLETION

Production Interval FROM CONFIDENTIAL

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled