

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

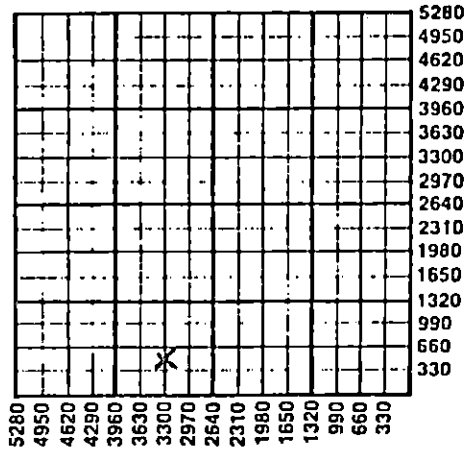
Operator: license # 8060
name Zinke & Trumbo, Ltd.
address 111 W. 5th., Suite 220
City/State/Zip Tulsa, OKla. 74103
Operator Contact Person Ron F. Crowell
Phone 918-592-5096
Contractor: license # 6333
name DaMac Drilling, Inc.
Wellsite Geologist Jim Milne
Phone 918-592-5096

API NO. 15 - 119-207350000
County Meade
S/2 SE SW Sec 9 Twp 35 Rge 26
(location)
490 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)
Lease Name Cheney Well# 1-9C
Field Name ~~McKinney~~ Crooked Creek
Producing Formation Chester
Elevation: Ground 2130' KB 2139'

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

Section Plat



WELL HISTORY
Drilling Method: Mud Rotary Air Rotary Cable
11/5/85 11/19/85 12/18/85
Spud Date Date Reached TD Completion Date
6400' 6353'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 298 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from 298 feet depth to surface w/ 260 SX cmt

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ron F. Crowell
Title Prod. Mgr. Date 12-27-85
Subscribed and sworn to before me this 27 day of December 19 85
Notary Public Sheila L. McGrew
Date Commission Expires June 7, 1987

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
Form ACO-1 (This form supercedes previous forms ACO-1 & C-10)
01-15-1986
JAN 1 5 1
CONSERVATION

Operator Name Zinke & Trumbo, Ltd Lease Name Cheney... Well# 1-96... TWP... 35. RGE... 26...

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Chase	2493	
Base of Heebner	4440	
Lansing/KC	4597	
Marmaton	5370	
Cherokee	5528	
Morrow Sh.	5880	
Miss. Chester	5980	

CONFIDENTIAL

JAN 15 1985
 State Geological Survey
 WICHITA BRANCH

RELEASED
 APR 20 1987
 FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Conductor		20"		76' GL			
Surface	17 1/2"	13 3/8"	54.5	298'	Lite/ClC	140/120	2% CaCl
Intermediate	12 1/2"	8 5/8"	24	1510'	Lite/ClC	500/125	3% CaCl
Production	7 7/8"	4 1/2"	11.6	6400'	Class H	155	SelfStress II
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	6040' - 76'			5000g 15% gelled HCl			6040-76'
TUBING RECORD size 2 3/8" set at 6024' packer at 6024'				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
WOPL	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
Estimated Production Per 24 Hours	1 Bbls	563 MCF	2 Bbls	563,000 CFPB	60.6°		

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL
 6040' - 76'
 STATE OF OKLAHOMA
 JAN 15 1985

Operator Name Zinke & Trumbo, Lease Name Cheney Well# 1-9GL-9 TWP. 35. RGE. 26... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

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shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
2	6040' - 76'			5000g 15% galled HCl		6040-76'	
TUBING RECORD							
size 2 3/8" set at 6024'		packer at 6024'		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
WOPL							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	1 Bbls	563 MCF	2 Bbls	563,000 CFPP	60.6°		

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION open hole perforation other (specify) _____
 Dually Completed. Commingled

RECEIVED
 STATE CORPORATION COMMISSION
 6040' - 76'
 MAY 11 1987
 CONSERVATION DIVISION
 Wichita, Kansas