

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 08060
Name Zinke & Trumbo, Ltd
Address 111 W. 5th
Suite 220
City/State/Zip Tulsa, OK 74103

Purchaser Enron Gas Marketing

Operator Contact Person Keith Hill
Phone (316) 624-0156

Contractor: License # 05380
Name Eagle Drilling

Wellsite Geologist
Phone

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

7-18-87 7-28-87 8-22-87
Spud Date Date Reached TD Completion Date

6470' 6412'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 565 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 565 feet depth to surface / 255 SX cmt
Cement Company Name Halliburton
Invoice # Turnkey

API NO. 15-119-20,767-00-00

County Meade

S/2 S/2 NE Sec. 8 Twp 35S Rge. 26 East
X West

2970 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

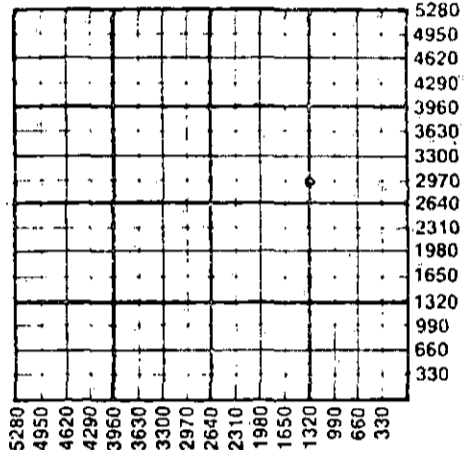
Lease Name Bobbie Well # 1-8

Field Name Crooked Creek

Producing Formation Chester & Morrow

Elevation: Ground 2140 KB 2153

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Stream
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 4620 Ft North from Southeast Corner,
(Stream, pond etc) 1980 Ft West from Southeast Corner
Sec 8 Twp 35S Rge 26 East X West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

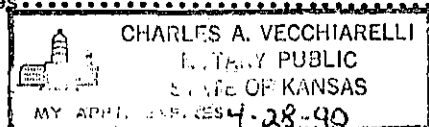
Signature David E Rice

Title Agent Date 8-28-87

Subscribed and sworn to before me this 28th day of August 1987

Notary Public Charles A. Vecchiarelli

Date Commission Expires



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

8-31-87

Sec 8 Twp 35S Rge 26

Operator Name Zinke & Trumbo, Ltd Lease Name... Bobbie Well #... 1-8.

Sec... 8 Twp... 35S Rge... 26 East West County... Meade

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

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Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

| Name | Top | Bottom |
|--------------|-------|----------|
| Red Bed | 65' | 1129' |
| Anhydrite | 1129' | 1172' |
| Lime & Shale | 1172' | 6470' TD |

RELEASED
 OCT 20 1988
 FROM CONFIDENTIAL

| CASING RECORD <input checked="" type="checkbox"/> New & <input checked="" type="checkbox"/> Used | | | | | | | |
|--|--|---------------------------|----------------|---|----------------|-------------|--|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Conductor..... | 30" | 20" | | 80'..... | 8 sk grout | 8 yds..... | |
| Surface..... | 12 1/2" | 8-5/8" | 24#..... | 565'..... | Class H | 255 | .3% CC, .2% gel |
| Production..... | 7-7/8" | 4 1/2" | 10.5#..... | 6468'..... | Class H | 230 | .18% salt, .6/10% Halad 322, 5#/sk Calseal |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | (Amount and Kind of Material Used) | | Depth | |
| 1..... | 6049-6080' | | | 3000 gals .15% MSR..... | | 6049-80' | |
| 2..... | 5976-5981' | | | 13000 gals WF-140 gel..... | | | |
| | | | | 15000 gals .15% DGA acid..... | | | |
| | | | | 14000 gals .2% KCl water..... | | | |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |
| Size | Set At | Packer at | | | | | |
| 2-3/8" | 5932' | none | | | | | |
| Date of First Production | Producing Method | | | | | | |
| WORLC | <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... | | | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity | | |
| | trace Bbls | 2800 MCF | 50 Bbls | 2,800,000 CFPB | | | |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 6049-6080'.....
 Used on Lease Dually Completed Commingled 5976-5981'.....