

ORIGINAL

SIDE ONE

RELEASED

9/11/90

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 08060  
Name Zinke & Trumbo, Inc.  
Address 1202 E. 33rd St., Suite 100  
Tulsa, OK 74105  
City/State/Zip

Purchaser N/A Panda Resources

Operator Contact Person Dave Trumbo  
Phone (918) 743-5096

Contractor: License # 5380  
Name Eagle Drilling

Wellsite Geologist David Sullivan  
Phone 405-789-1061

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
6-26-89 7-7-89 8-8-89  
Spud Date Date Reached TD Completion Date  
6600 6400  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 566 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-119-20.791-00-00 OCT 9 1989

County Meade FROM CONFIDENTIAL  
C NW/4 Sec 7 Twp 35S Rge 26  East  West

3960 Ft North from Southeast Corner of Section  
3585 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

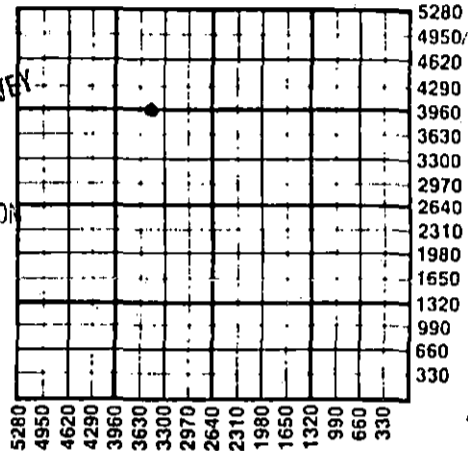
Lease Name Mary Sutherland Well # 1-7

Field Name McKinney

Producing Formation Chester

Elevation: Ground 2260 KB 2272  
Section Plat

KANSAS GEOLOGICAL SURVEY  
RECEIVED  
09-11-1989  
STATE CORPORATION COMMISSION  
WICHITA, KANSAS  
OCT 04 1989  
DEC 1 1 1989



ACT I  
10-9-90

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water 4620 Ft North from Southeast Corner (Stream, pond etc) 945 Ft West from Southeast Corner Sec 8 Twp 35S Rge 26  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Agent Date

Subscribed and sworn to before me this 28th day of August 1989  
Notary Public [Signature]

Date Commission Expires

BEVELYN J. JONES  
Notary Public - State of Kansas  
My Appl. Expires 2-2-93

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name Zinke & Trumbo, Inc. Lease Name Mary Sutherland Well # 1-7

Sec. 7 Twp. 35S Rge. 26  East  West County Meade **RELEASED**

OCT 9 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

| Name         | Top  | Bottom |
|--------------|------|--------|
| Base Heebner |      | 4540   |
| Lansing      | 4541 | 4504   |
| Marmaton     | 4705 | 5425   |
| Cherokee     | 5426 | 5630   |
| Morrow       | 5631 | 5994   |
| Chester      | 5995 | 6085   |
| Ste. Gen     | 6086 | 6510   |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |  |                           |                |  |                        |             |                            |
|---|--|---------------------------|----------------|--|------------------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |  |                           |                |  |                        |             |                            |
| Purpose of String   | Size Hole Drilled  | Size Casing Set (In O.D.) | Weight Lbs/Ft. | Setting Depth  | Type of Cement         | #Sacks Used | Type and Percent Additives |
| Cond.   | 30   | 20                        |                | 80   | grout                  | 10          |                            |
| Surface   | 12-1/4   | 8-5/8                     | 24             | 566  | BJ Lite                | 250         |                            |
| Inter.  |  | 4-1/2                     | 11.6 & 10      | 5.6598   | Grass-A Self-Stress II | 100<br>200  | 3% eo, 2% gel              |
| PERFORATION RECORD  |  |                           |                | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) |                        |             |                            |
| Shots Per Foot  | Specify Footage of Each Interval Perforated  |                           |                | Depth  |                        |             |                            |
| 2   | 6492-6500  |                           |                | 1000 gals. 7-1/2% Spearhead  |                        |             | 6492-6500                  |
| 1   | 6174-87  |                           |                | 3000 gals. 15% NS-30   |                        |             | 6174-87.8                  |
| 1   | 6154-66  |                           |                | 1000 gals. gelled 20% acid w/7500 SCF/min nitrogen                             |                        |             | 6154-66<br>6154-87         |
| TUBING RECORD   |  |                           |                | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No             |                        |             |                            |
| Size 2-3/8  |  | Set At 6059               |                | Packer at 6059   |                        |             |                            |
| Date of First Production  | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |                           |                |  |                        |             |                            |
| Estimated Production Per 24 Hours   | Oil Bbls   | Gas MCF                   | Water Bbls     | Gas-Oil Ratio  | Gravity                |             |                            |
|   | 0  | 200                       | 0              |  |                        |             |                            |

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease

Drilling Completed  
 Commingled

3000 gals. 15% NS-30  
 1000 gals. gelled 20% acid  
 w/7500 SCF/min nitrogen