information.

LDAVIT	OF	COMPLETION	FORM	ACO-	1	WELL	HISTORY	
							Comp	. +

SIDE ONE	oombe s
Two (2) copies of this form shall be filed wit mission, 200 Colorado Derby Building, Wichita, Kans days after the completion of a well, regardless of Attach separate letter of request if the information of the confidential, only file one copy. Information of record and Side Two will then be held confidential. Applications must be made on dual completion, injection and temporarily abandoned wells.	as 67202, within thirty (30) how the well was completed. mation is to be held confidential. n Side One will be of public
Attach one copy only wireline logs (i.e. elect neutron log, etc.). (Rules $82-2-105$ & $82-2-125$) K	
LICENSE # 8060 EXPIRATION DAT	E01/01/85
OPERATOR Zinke & Trumbo, LTD	API NO. 15-119-20,654-00-00
ADDRESS 111 W. 5th, Suite 220	COUNTY Meade
Tulsa, Oklahoma 74103	FIELD West McKinney
** CONTACT PERSON Ron Crowell PHONE 918-592-5096	PROD. FORMATION MORROW
PURCHASER Unknown at present time	LEASE Ediger
ADDRESS	WELL NO. 1-6
	WELL LOCATION NE/NE
DRILLING Damac Drilling	
CONTRACTOR	589 Ft. from East Line of
ADDRESS P.O. Box 1164	the NE (Qtr.)SEC 6 TWP 35SRGE 26 C
Great Bend, Kansas 67530	WELL PLAT (Office
PLUGGING N/A CONTRACTOR	Use Onl
ADDRESS	_
	_ KGS V
TOTAL DEPTH 6300' PBTD 6245'	SWD/REP_
SPUD DATE 05/04/84 DATE COMPLETED 06/09/84	PLG.
ELEV: GR 2155' DF 2164' KB 2165'	MELEADED
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	Date:
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A	FROM CONFIDENTIAL
Amount of surface pipe set and cemented 1463'	_DV Tool Used? No .
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (as) Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULAT AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	IONS PROMULGATED TO REGULATE THE OIL STATE CORPORATION COMMISS 07-62-198
	ŢĮij 02 1984 ⁷
A F F I D A V I T Keith Hill, Agent, b	CONSERVATION DIVISION eing of lawful age, her Webita Garsafies
that: I am the Affiant, and I am familiar with the contract the statements and allegations contained therein are	ontents of the foregoing Affidavit.
	Keat III (Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 28th	day of June .
19 84 .	
WAYNE S. KING NOTARY PUBLIC STATE OF KANSAS	Wayne 5. Ling (KOTARY PUBLIC)
MY COMMISSION EXPIRES: MY APPI. EXPIRES 72/9-87	110 F
	JUL 5 1984
** The person who can be reached by phone regarding information	any questions concerning this

State Geological Survey WICHITA BRANCH

CONFIDENTIAL.

Will be sold after hooking up to pipeline

LEASE <u>Ediger</u>

SEC. 6 TWP, 35S RGE. 26

5895'-5926'

WELL NO. FILL IN WELL INFORMATION AS REQUIRED: 1-6 SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porozity and contents theraof; cared intervals, and all drill-stem tests, including dopth interval tasted, cushion used, fime tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. TOP NAME BOTTOM DEPTH Check if no Drill Stem Tests Run. Surface 0' 7641 Shale and Red Bed 764' 1470' 1470' 1476 Red Bed 1476' Cement and Red Bed 1519 Red Bed and Shale 1519' 1820' 1820' 2580 Shale Shale and Lime 2580' 5925 RTD Morrow Sand, Lime and Shale 59251 6300' DST #1 - 5888'-5925', Morrow Recovered 30' gas cut mud and condensate RELEASED JUL 1 0 1985 FROM CONFIDENTIAL If additional space is needed use Page 2, Side 2 Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New)) or (Used) Type and percent additives Size hole drilled Size casing sot Weight Ibs/ft. Setting depth Purpose of string Type cament Sacks 200 12岁" 8-5/8" 24# 1463' 60/40 POZ 3% cc Surface 500 <u>Lite</u> CC 2% gel, 4-1/2" 50 7-7/8" 10.5# 62991 ¼# celloflake _Production <u>Scavenger</u> 250 Self-Stress LINER RECORD PERFORATION RECORD Top, ft. Sacks cement Bottom, ft. Shots per ft. Size & type Depth interval 5895'-5926' 41", DP charges N/A TUBING RECORD Size Packer sat at <u>5834</u> 2-3/8" 5835 **'** ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated 2500 gallons 2% KCL water with F-78 surfactant 5895'-5926' Date of first production Producing method (flowing, pumping, gas lift, etc.) Gravity .688 <u>Wait on pipeline connection</u> Flowing Estimated % Gas-oil ratio Water -I.P. Production 33 186 560 M CFPB Disposition of gas (vanted, used on lease or sold) Perforations