

STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION
WELL COMPLETION OR RECOMPLETION
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEAS.

Operator: License # 8060
 Name Zinke & Trumbo, Ltd.
 Address 111 W. 5th
Suite 220
 City/State/Zip Tulsa, OK 74103
 Purchaser Enron Gas Marketing
Omaha, NE
 Operator Contact Person Keith Hill
 Phone (316) 624-0156
 Contractor: License # 5380
 Name Eagle Drilling
 Wellsite Geologist
 Phone

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

4-8-87 4-20-87 6-26-87
 Spud Date Date Reached TD Completion Date
6400' 6375'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1375 feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ feet
 If alternate 2 completion, cement circulated
 from 1375 feet depth to surface / 650 sx cmt
 Cement Company Name BJ Titan
 Invoice # Turnkey

API NO. 15-119-20-758-00-00

County Moade

NE NW Sec. 6 Twp. 35S Rge. 26 East
 West

4602 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

Lease Name EDIGER Well 2-6

Field Name McKinney
Fincham O'Brien Barb

Producing Formation Morrow/Chester

Elevation: Ground 2159' KB 2171.5'

Section Plat

												5280			
												4950			
												4620			
												4290			
												3960			
												3630			
												3300			
												2970			
												2640			
												2310			
												1980			
												1650			
												1320			
												990			
												660			
												330			
5280	4950	4620	4290	3960	3630	3300	2970	2640	2310	1980	1650	1320	990	660	330

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
 Docket # Repressuring

Questions on this portion of the ACO-1 call:
 Water Resources Board (913) 296-3717

Source of Water:
 Division of Water Resources Permit #

Groundwater _____ Ft North from Southeast Corner
 (Well) _____ Ft West from Southeast Corner of
 Sec Twp Rge East West

Surface Water 4920 Ft North from Southeast Corner
 (Stream) 3300 Ft West from Southeast Corner
 Sec 6 Twp 35S Rge 26 East West

Other (explain) _____
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Dorby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
 One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Keith Hill Keith Hill
 Title Agent Date 9-3-87

Subscribed and sworn to before me this 3rd day of September
 1987.
 Notary Public Charles A. Vecchiarelli
 Date Commission Expires

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Time Log Received

Distribution

KCC SMD/Rep NGPA
 KGS Plug Other
 (Specify)

CHARLES A. VECCHIARELLI
 NOTARY PUBLIC
 STATE OF KANSAS
 MY APPL. EXPIRES 11-28-90

Sec. 16, Twp. 35S, Rge. 26E

Operator Name Zinke & Trumbo, Ltd Lease Name EDIGER Well # 2-6

Soc. 6 Twp. 35S Rge. 26 East West County Meade

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 misrun

Name	Top	Bottom
Red Bed	surface	2515'
Shale	2515'	3185'
Lime & Shale	3185'	6400' TD

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	30"	20"		135'	10SK grout	15 yds	2% CC
Surface	12 1/2"	8-5/8"	24#	1375'	Lite Class H	500	3%CC-2%gel
Production	7-7/8"	5 1/2"	15.5 & 14#	6400'	Class H	200	10%Thik-set, 10%sa
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
2	6334-6342' & 6348-6360'			2000 gal 7 1/2% NEFE acid-frac w/		6261'	
1	5995-6020'			14000 gal Thix water-40, 30% CO ₂		"	
2	5890-5914'			28000# 20/40 sand frac w/ 10000 gal WF140 pad, 15% CO ₂ & 12000 gal 5941'		"	
15% gelled HCl w/ 15% CO ₂				2000 gal MSCS-1 acid-frac w/ 21000gal Thix water-40 gel, 30%CO ₂			
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2-7/8"	5960'	5960		39000# 20/40 sand	
Date of First Production		Producing Method					
8-6-87		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
Morrow		44,4	1455	trace	3277		
Chester		0 Bbls	1100 MCF	20 Bbls	N/A	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Commingled

Chart: 6334-6342'
 6348-6360'
 5995-6020'
 5890-5914'