

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32471
Name: Sublette Oil Company
Address: PO Box 3726
City/State/Zip: Fort Smith, AR 72913
Purchaser: GPM - V.C. on 8-15-00 -WA-
Operator Contact Person: Charles N. Wohlford
Phone: (501) 783-1465
Contractor: Name: Abercrombie RTD, Inc.
License: 30684
Wellsite Geologist: Roger Martin

Designate Type of Completion
 New Well Re-Entry **RECEIVED**
KANSAS CORPORATION COMMISSION
Oil SWD SIOV Temp. Adb.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
FEB 24 2000

If Workover:
Operator: CALVIN EXPLORATION CONSERVATION DIVISION WICHITA, KS
Well Name: #1-5 EDIGER

Deepening Re-perf Conv. to Inj/SWD
 Plug Back PETD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWVD or Inj?) Docket No. _____
Start Date 01/05/00 Date Reached TD 01/08/00 Completion Date 02/05/00

API NO. 15- 119-20412-0001 **ORIGINAL**
County Meade
C - SW - SW - _____ Sec. 5 Twp. 35S Rge. 26 ^E ^W

660 Feet from S ^N (circle one) Line of Section
660 Feet from E ^W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease name Edlger Well # 1-5

Field Name McKinney
Producing Formation Mississippi

Elevation: Ground 2146' KB 2158'
Total Depth 6620' PETD 6163'

Amount of Surface Pipe Set and Cemented at 1183' Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.

Drilling fluid Management Plan Re-Entry, 8-16-'00 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 2,500 ppm Fluid volume 220 bbls
Dewatering method used Evaporation

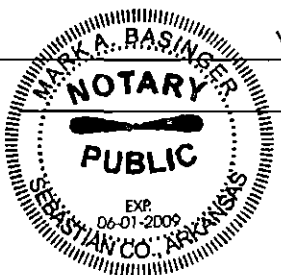
Operator Name DIICo Fluid Service Inc.
Lease name Regier Salt Water Disp. License No. _____
Quarter _____ Sec. 17 Twp. 33 S Rng. 27 E ^W
County Meade Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CO-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Frank E. Hillon
Title Land Manager Date 2-16-00
Subscribed and sworn to before me this 16th day of February

Notary Public Mark A. Basinger
Date Commission Expires 6/1/09



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWC/Rep NGPA
 KGS Plug Other (Specify) _____

Operator Name Y9003 Sublette Oil Company Lease Name Edigec Well # 1-5
 East County Meade
 Sec. 5 Twp. 35 Rge. 26 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner SL	4422'	2264'
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Fort Scott	6628'	3371'
List All E. Logs Run:		MRW SL	6880'	3722'
		Mississippian	5969'	3811'
		TD	6622'	4464'

CASING RECORD							
<input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8"	4 1/2"	10.6#	6163'	Class H	300	50/50 POZ, 2% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set / Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	5968' - 5961'		Acidize - 600 gal 16% FE	6027'-32'
4	5919' - 5922'		Acidize - 300 gal 16% FE	5858'-81'
4	6027' - 6032'		Acidize - 300 gal 16% FE	5919'-21'
			Acid Fracture- 12,000 gal 28% HCL	5858'-81'
				6027'-32'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8" 4.7#	5880'	5880'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or In): <u>3-29-00</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls 600	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify)