

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32471
Name: Sublette Oil Company
Address: PO Box 3726
City/State/Zip: Fort Smith, AR 72913
Purchaser: GPM - 4.2 on 8-15-00
Operator Contact Person: Charles N. Wohlford
Phone: (501) 783-1465
Contractor: Name: Abercrombie RTD, Inc.
License: 30684
Wellsite Geologist: Roger Martin

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Adb.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: CALVIN EXPLORATION
Well Name: #1-5 EDIGER
Completion Date: 8/5/80 OLD TR - 6300
 Deepening Re-perf Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
Start
01/05/00 01/08/00 02/05/00
Open Date Date Reached TD Completion Date

API NO. 15- 119-20412-0001
County Meade **ORIGINAL**

C - SW - SW - Sec. 5 Twp. 35S Rge. 26 X W
660 Feet from S N (circle one) Line of Section
660 Feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease name Ediger Well # 1-5

Field Name McKinney

Producing Formation Mississippi

Elevation: Ground 2146' KB 2158'

Total Depth 6620' PBTB 6163'

Amount of Surface Pipe Set and Cemented at 1183' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set ? Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling fluid Management Plan Re-Entry, 8-16-00 etc.
(Data must be collected from the Reserve Pit)

Chloride content 2,500 ppm Fluid volume 220 bbls

Dewatering method used Evaporation

Operator Name DillCo Fluid Service Inc.

Lease name Regier Salt Water Disp. License No. _____

Quarter _____ Sec. 17 Twp. 33 S Rng. 27 E W

County Meade Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CO-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Frank E. Patton

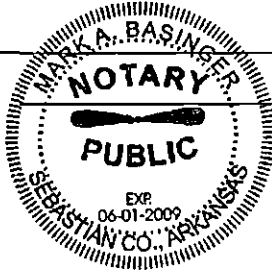
Title Land Manager Date 2-16-00

Subscribed and sworn to before me this 16th day of February

20 _____

Notary Public Mark A. Basinger

Date Commission Expires 6/1/09



RECEIVED
KANSAS CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWC/Rep NGPA
KGS Plug Other (Specify) _____

Form ACO-1 (7-91)

FEB 24 2000
2-24-00
CONSERVATION DIVISION
WICHITA, KS

X

Operator Name Sublette Oil Company Lease Name Ediger Well # 1-5
 East County Meade
 Sec. 5 Twp. 35 Rge. 26 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E. Logs Run:
Sonic

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner SL	4422'	2264'
Fort Scott	6629'	3371'
MRW SL	6880'	3722'
Mississippian	6969'	3811'
TD	6622'	4464'

CASING RECORD							
<input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8"	4 1/2"	10.6#	6163'	Class H	300	60/50 POZ, 2% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set / Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	6958' - 6961'	Acidize - 500 gal 16% FE	6027'-32'
4	6919' - 6922'	Acidize - 300 gal 16% FE	6858'-61'
4	6027' - 6032'	Acidize - 300 gal 16% FE	6919'-21'
		Acid Fracture- 12,000 gal 28% HCL	6858'-61'
			6027'-32'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8" 4.7#	6880'	6880'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method							
3-29-'00	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
			600					

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Duaily Comp. Commingled

METHOD OF COMPLETION: Other (Specify)

