

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

XX Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8060 EXPIRATION DATE 01/01/85

OPERATOR Zinke & Trumbo, LTD API NO. 15-119-20,664-00-00

ADDRESS 111 W. 5th, Suite 220 COUNTY Meade

Tulsa, Oklahoma 74103 FIELD McKinney

** CONTACT PERSON Ron Crowell PROD. FORMATION Morrow
PHONE 918-592-5096 Indicate if new pay.

PURCHASER Unknown LEASE Ediger

ADDRESS _____ WELL NO. #1-5

DRILLING CONTRACTOR Damac Drilling 430 Ft. from North Line and

ADDRESS P.O. Box 1164 330 Ft. from West Line of

Great Bend, KS 67530 the NW (Qtr.) SEC 5 TWP 35S RGE 26

PLUGGING CONTRACTOR N/A WELL PLAT _____ (Office Use Only)

ADDRESS _____

TOTAL DEPTH 6300' PBD 6256'

SPUD DATE 7/1/84 DATE COMPLETED 7/22/84

ELEV: GR 2161' DF 2170' KB 2171'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1517' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

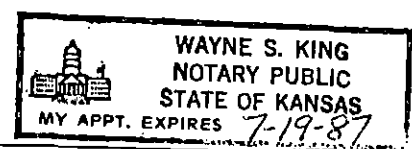
A F F I D A V I T

Keith Hill, Agent, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Keith Hill
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of August, 19 84.



MY COMMISSION EXPIRES:

Wayne S. King
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION
AUG 13 1984
CONSERVATION DIVISION
Wichita, Kansas
08-13-1984

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Zinke & Trumbo, LTD LEASE NAME Ediger SEC 5 TWP 35S RGE 26 (W)
 WELL NO 1-5

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Surface	0'	81'		
Red Bed	81'	306'		
Red Bed and Shale	306'	915'		
Shale	915'	2405'		
Lime & shale	2405'	6300'	RTD	
DST #1 - 5906'-5942', 30-59-60-114 Recovered 50' gas cut mud				
RELEASED AUG 12 1985 FROM CONFIDENTIAL				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	1517'	Lite	550	3% cc
					60/40 POZ	200	2% gel, 3% cc
Production	7-7/8"	4-1/2"	10.5#	6296'	Class A	50	
					Self-Stress II	250	
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
N/A				2	DP	5910'-5936'	
TUBING RECORD							
Size	Setting depth	Packer set at					
2-3/8"	5876'	5876'					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
Treated with 2500 gallons 2% KCL water with 3 gallons/1000						5910'-5936'	
NE-2 and 1 gallon/1000 CC-1 and 100 ball sealers							
Date of first production		Producing method (flowing, pumping, gas lift, etc.)				Gravity	
Waiting on pipeline connection		Flowing				.688	
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio		CFPB	
	trace	150	0	0			
Disposition of gas (vented, used on lease or sold)				Perforations			
Will be sold				5910'-5936'			