

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8060  
Name Zinke & Trumbo, Ltd.  
Address 111 W. 5th, Suite 220  
City/State/Zip Tulsa, OK 74103

Purchaser N/A - Dry hole

Operator Contact Person Keith Hill  
Phone (316) 624-0156

Contractor: License # 5380  
Name Eagle Drilling, Inc.

Wellsite Geologist David B. Trumbo  
Phone (918) 592-5096

Designate Type of Completion  
New Well Re-Entry Workover  
Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
XX Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
X Mud Rotary Air Rotary Cable

03/27/87 04/6/87 04/08/87  
Spud Date Date Reached TD Completion Date

6300' N/A  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1448 feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt  
Cement Company Name BJ Hughes  
Invoice #

API NO. 15-119-20,757-00-00  
County Meade  
N/2 SE NE Sec. 5 Twp. 35S Rge. 26 East  
X West

3672 Ft North from Southeast Corner of Section  
660 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

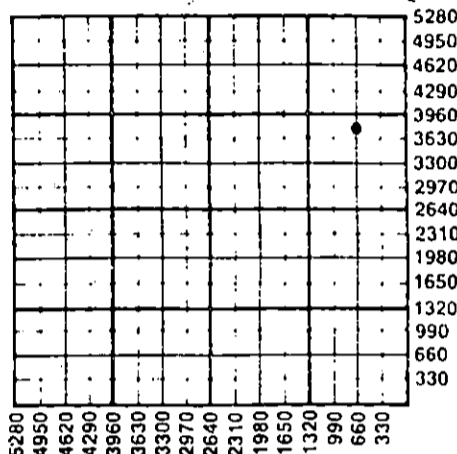
Lease Name Loyd Smith Well # 1-5

Field Name

Producing Formation

Elevation: Ground 2240.7' KB 2253'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner  
(Well) ...Ft West from Southeast Corner of  
Sec Twp Rge East West

X Surface Water 1980 Ft North from Southeast Corner  
3300 Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

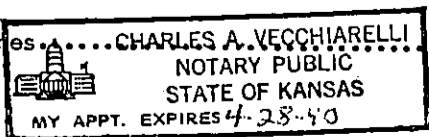
Signature [Signature]

Title Agent Date 04/14/87

Subscribed and sworn to before me this 14th day of April 1987

Notary Public Charles A. Vecchiarelli

Date Commission Expires CHARLES A. VECCHIARELLI



K.C.C. OFFICE USE ONLY  
Letter of Confidentiality Attached  
Wireline Log Received  
Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)

RECEIVED  
STATE CORPORATION COMMISSION  
04-15-1987  
APR 15 1987

Form ACO-1 (5-86)

Sec. 5, Twp. 35S, Rge. 26E

Operator Name Zinke & Trumbo, Ltd. Lease Name Loyd Smith Well # 1-5  
 Sec. 5 Twp. 35S Rge. 26  East  West County Moade

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1 - 5986'-6050' - 32-59-61-122  
 IFP 67-64  
 ISIP 622  
 FF 77-64,  
 FSIP 935  
 FH 2854  
 Temperature 132°

Formation Description  
 Log  Sample

Name	Top	Bottom
Red bed, anhydrite & shale	0'	1185'
Shale & clay	1185'	2610'
Shale & lime	2610'	6300' RTD

RELEASED  
 MAY 09 1988  
 FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	30"	20"		80'	8 sx grout	8 yards	
Surface	12 1/2"	8-5/8"	24#	1448'	Lite Class H	500 sx 200 sx	3% cc 3% cc, 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	N/A			N/A			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
N/A							
Date of First Production		Producing Method					
N/A - D&A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
[Arrow pointing right]		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) .....  
 Dually Completed  Commingled