

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8060  
Name Zinke & Trumbo, Ltd.  
Address 111 W. 5th  
Suite 220  
City/State/Zip Tulsa, OK 74103

Purchaser Enron Gas Marketing, Inc.  
Tulsa, OK 74136

Operator Contact Person Keith Hill  
Phone (316) 624-0156

Contractor: License # 07345  
Name Triad Drilling Co.

Wellsite Geologist Dave Trumbo  
Phone (918) 592-5096

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

..11/28/86.. ..12/08/86.. ..02/10/87...  
Spud Date Date Reached TD Completion Date  
..6300' ..6195'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1527 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name Dowell/Schlumberger  
Invoice #

API NO. 15-119-20,751-00-00  
County Meade  
NE SW Sec. 4 Twp. 35S Rge. 26 East West

1980 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

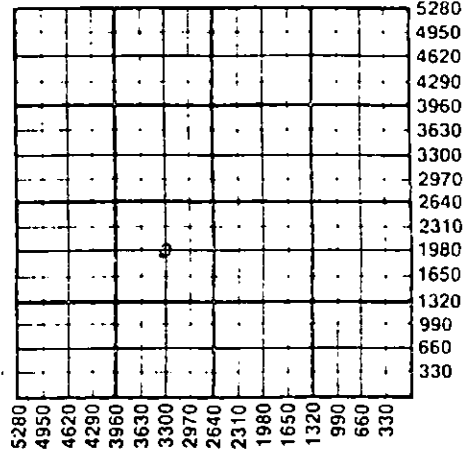
Lease Name Minnie C. Wyatt Well # 1-4

Field Name McKinney

Producing Formation Morrow

Elevation: Ground 2230' KB 2241.5'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water 3960 Ft North from Southeast Corner  
(Stream, pond etc) 1320 Ft West from Southeast Corner  
Sec 9 Twp 35 Rge 26 East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Keith Hill* Keith Hill

Title Agent Date 03/10/87

Subscribed and sworn to before me this 10th day of March

1987 Notary Public Charles A. Vecchiarelli

Date Commission Expires

CHARLES A. VECCHIARELLI  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 4 28-87

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug Well  Other  
STATE CORPORATION COMMISSION (Specify)  
MAR 13 1987  
CONSERVATION DIVISION  
Form ACO-1 (5-86)

Sec. 4 Twp. 35 Rge. 26 E

3-13-87

Operator Name Zinke & Trumbo, Ltd. Lease Name Minnie C. Wyatt Well # 1-4

Sec. 4 Twp. 35S Rge. 26  East  West County Meade

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 - Misrun  
 DST #2 - 5994'-6016' - 30-60-60-120  
 IH 2913  
 IF 96-96 - Fair, increased to strong blow  
 ISIP 1723  
 FF 80-96 - Strong blow - Gas to surface in 2 min.  
 FSIP 1932  
 FH 2864  
 BHT 122° - Recovered 100' drilling mud  
 DST #3 - 6001'-6095' - 30-60-60-120  
 IH 2943  
 IF 342-423  
 ISIP 2169  
 FF 488-488  
 FSIP 2169  
 FH 2885  
 BHT 131° - Recovered 500' gas cut mud

Name	Top	Bottom
Red bed	surf.	1527'
Red bed & shale	1527'	1930'
Anhydrite & dolomite	1930'	3020'
Dolomite & shale	3020'	3925'
Lime & shale	3925'	6016'
Shale & sand	6016'	6065'
Lime & shale	6065'	6300' RTD

RELEASED

APR 19 1988

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	20"	16"		80'	6 sx grout	6 yds	
Surface	12 1/2"	8-5/8"	24#	1527'	Lite	550	2% cc
Production	7-7/8"	4-1/2"	10.5#	6286'	Class H	200	3% cc, 2% gel
					Class H	155	10% salt, 10% Thix-ad
					500 gallons mud		flush
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	6002'-6005' & 6012'-6020'			Acid w/500 gall NAPS-201			
				Flush w/4000 gall 2% KCL w/			
				2 gall/1000 I-55 & 2 gall/1000			
				W-39 - Frac w/16,600 gall 30%			
				SF CO2 D4 & 20/40 sand			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer at					
2-3/8"	5961'	5961'					
Date of First Production	Producing Method						
	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Waiting on pipeline connection							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	8.5 Bbls	1,500 MCF	6 Bbls	176,471 CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 6012'-6020'  
 Used on Lease  Dually Completed 6002'-6005'  
 Commingled

Operator Name Zinke & Trumbo, Ltd. Lease Name Annie C. Wyatt Well # 1-4

Sec. 4 Twp. 35S Rge. 26 East West County Meade

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Table with columns for Drill Stem Tests Taken, Formation Description, Name, Top, and Bottom. Includes entries for DST #1 (Misrun), DST #2 (5994'-6016'), and DST #3 (6001'-6095').

CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Includes data for Conductor, Surface, and Production strings.

PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes data for 2 shots at 6002'-6005' & 6012'-6020'.

TUBING RECORD Size Set At Packer at Liner Run Yes No

Table with columns: Date of First Production, Producing Method (Flowing, Pumping, Gas Lift, Other). Includes note 'Waiting on pipeline connection'.

Table with columns: Estimated Production Per 24 Hours, Oil, Gas, Water, Gas-Oil Ratio, Gravity. Includes production data: 8.5 Bbls Oil, 1,500 MCF Gas, 6 Bbls Water, 176,471 CFPB.

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented, Sold, Used on Lease, Open Hole, Other (Specify), Perforation. Includes completion interval 6012'-6020'.

RECEIVED STATE CORPORATION COMMISSION

MAY 26 1967