

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 08060
Name Zinke & Trumbo, Ltd.
Address 111 W. 5th, Suite 220
City/State/Zip Tulsa, OK 74103

Purchaser N/A

Operator Contact Person Keith Hill
Phone (316) 624-0156

Contractor: License # 05380
Name Eagle Drilling

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..8-11-87.. ..8-22-87.... ..8-24-87....
Spud Date Date Reached TD Completion Date
..6540'..... ..N/A.....
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 560 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 560 feet depth to surface 300 cmt
Cement Company Name Halliburton Services
Invoice # Turnkey

API NO. 15-119-20,769-00-00
County Meade
..SE NW SE.. Sec.4... Twp.35S.Rge.26.. X East West

...1477... Ft North from Southeast Corner of Section
...1427... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

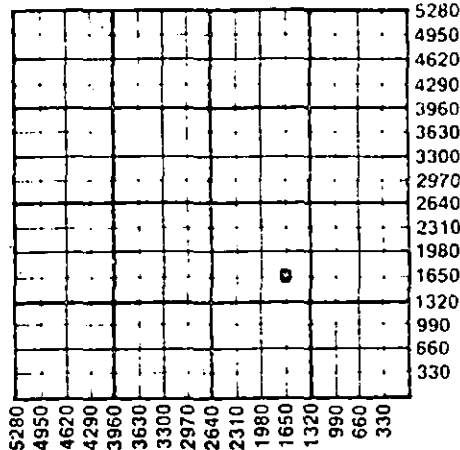
Lease Name Elizabeth Wyatt Well #.1-4..

Field Name

Producing Formation N/A

Elevation: Ground 2257' KB 2270'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 4290 Ft North from Southeast Corner
(Stream, pond etc) 660 Ft West from Southeast Corner
Sec 8 Twp 35SRge 26 East X West

Other (explain).....
(purchased from city, R.W.D. #)

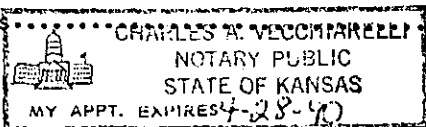
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Keith Hill
Title Agent Date 8-25-87

Subscribed and sworn to before me this 25th day of August 1987
Notary Public Charles A. Vecchiarelli

Date Commission Expires



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
AUG 28 1987

08-28-1987

Sec 4, Twp. 35 Rge. 26

Operator Name Zinke & Trumbo, Ltd Lease Name..... Elizabeth Wyatt Well #.. 1-4..

Sec... 4 Twp... 35S... Rge.. 26..... East West County..... Meade.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 misrun

DST #2
 6028-6093'
 30-60-60-120
 IH 2929#
 IF 64-64# fair increasing to strong, off
 bottom of bucket in 6 minutes

ISI 161#
 FF 80-80# weak, 3" in bucket
 FSI 161#
 FH 2832#
 BHT 134°
 Recovered 450' gas in drill pipe
 90' gas cut mud

Formation Description		
Name	Top	Bottom
Red Bed	55'	1650'
Heebner Shale	1650'	4556'
Latan Limestone	4638'	4712'
Lansing	4712	5426'
Marmaton	5426'	5478'
Altamont	5478'	5560'
Pawnee	5560'	5630'
Cherokee	5630'	5968'
Morrow Shale	5968'	6026'
Morrow Sand	6026'	6050'
Chester	6050'	6102'
Upper Chester	6102'	6540' TD

RELEASED

SEP 22 1988

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used				FROM CONFIDENTIAL			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	32"	20"		70'	6. sk. grout	7yds	
Surface	12 1/4"	8-5/8"	24#	560'	Lite Class A	200	3% CC, 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	N/A			N/A			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Size Set At		Packer at			
N/A		N/A		N/A			
Producing Method				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
N/A		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled