

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Hawkins Oil & Gas, Inc.

API NO. 15-119-20,483-00-00

ADDRESS 320 So. Boston, Suite 701

COUNTY Maade

Tulsa, Oklahoma 74103

FIELD McKinney

**CONTACT PERSON Kathy B. McGuire

PROD. FORMATION -----

PHONE 918-585-3121

LEASE THEIS

PURCHASER NA

WELL NO. 2-1

ADDRESS -----

WELL LOCATION -----

DRILLING CONTRACTOR Zenith Drilling Corporation

2310 Ft. from South Line and

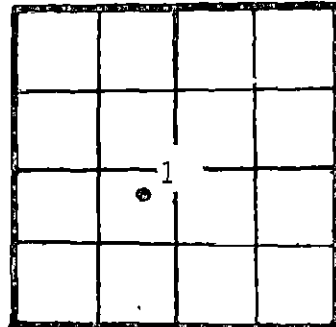
ADDRESS 505 Fourth Financial Center

2310 Ft. from West Line of

Wichita, KS 67202

the SEC. 1 TWP. 35S RGE. 26W

PLUGGING CONTRACTOR B-J Hughes



WELL PLAT

ADDRESS Perryton, Texas

KCC
KGS
MISC

(Office Use)

TOTAL DEPTH 6350' PBDT -----

SPUD DATE 3-12-81 DATE COMPLETED 3-22-81

ELEV: GR 2178' DF 2186' KB 2188'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS New / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	792'	35/65 poz.	325	6% gel, 2% CC
					Class "H"	150	2% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

STATE RECEIVED
KANSAS CORPORATION COMMISSION
MAR 29 1982
CONSERVATION DIVISION
WICHITA, KANSAS
03-29-1982

Date of first production DRY HOLE Producing method (flowing, pumping, gas lift, etc.) Gravity

RATE OF PRODUCTION PER 24 HOURS Oil Gas Water % Gas-oil ratio CFPB

Disposition of gas (vented, used on site, or sold) Perforations

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Estimated height of cement behind Surface Pipe Circ. to surface.

DV USED? NO

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Redbed		1235'		
Redbed, Sand		1848'		
Redbed		2270'		
Redbed, Shale		2590'		
Lime, Shale		6350' TD		

A F F I D A V I T

STATE OF Oklahoma, COUNTY OF Tulsa SS,

Kathy B. McGuire OF LAWFUL AGE, BEING FIRST DULY SWORN UPON ^{Her} ~~his~~ OATH,

DEPOSES THAT SHE IS Operations Secretary (FOR) (OF) Hawkins Oil & Gas, Inc.

OPERATOR OF THE THEIS LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2-1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF March, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Kathy B. McGuire

SUBSCRIBED AND SWORN BEFORE ME THIS 26 DAY OF March 19 83

Joseph A. Hull
NOTARY PUBLIC

MY COMMISSION EXPIRES: My Commission Expires Oct. 6, 1985