

# ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO Petroleum Corp.

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO TRADING COMPANY

Operator Contact Person: DAVID W. KAPPLE

Phone ( 316 ) 624-6253

Contractor: Name: NORSEMAN DRILLING

License: 3779

Wellsite Geologist: MARV HARVEY

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

1-26-97 2-3-97 2-24-97  
Spud Date Date Reached TD Completion Date

API NO. 15- 129-21483-0000

County MORTON

- - - NW - NW Sec. 26 Twp. 32 Rge. 41 X E W

660 Feet from X  (circle one) Line of Section

660 Feet from X  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE,  or SW (circle one)

Lease Name GOING "A" Well # 5

Field Name DUNKLE

Producing Formation CHEROKEE/FT. SCOTT/ALAMONT

Elevation: Ground 3399 KB \_\_\_\_\_

Total Depth 5420 PBTB 4570

Amount of Surface Pipe Set and Cemented at 1461 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2405 Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 1 878 7-22-97  
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 700 bbls

Dewatering method used DRY, BACKFILL & RESTORE LOCATION.

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name 4-4-97

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. Marc Harvey  
L. MARC HARVEY

Title DRILLING TECHNICAL ASSISTANT Date 4-2-97

Subscribed and sworn to before me this 2nd day of April 19 97.

Notary Public Freda L. Hinz

Date Commission Expires \_\_\_\_\_

**FREDA L. HINZ**  
Notary Public - State of Kansas  
My Appt. Expires 5-15-99

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

# ORIGINAL

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name GOING "A" Well # 5

Sec. 26 Twp. 32S Rge. 41  East  West  
County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)  
List All E.Logs Run: DIL, ML, CNL-LDT, SONIC, CBL-GR.

Name	Top	Datum
B/STONE CORRAL	1476	
CHASE	2138	
COUNCIL GROVE	2414	
TOPEKA	3090	
ALAMONT	4254	
FT. SCOTT	4374	
CHEROKEE	4510	
MORROW	4722	
STE. GENEVIEVE	5198	
ST. LOUIS	5320	

CASING RECORD							
Report all strings set-conductor, <input checked="" type="checkbox"/> New <input type="checkbox"/> Used, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23.0	1461	P+ MIDCON/ P+	300/100	3%CC, 1/4#SK FLC/ 2%CC, 1/4#SK FLC.
PRODUCTION	7-7/8"	5-1/2"	15.5	5272	VERSASET	200	.6% HALAD 322, 5% KCL, 1/4#SK FLC, .9% VERSASET.
			D.V. TOOL @	2405	P+ MIDCON	140	1/4#SK FLC.

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	2	5070-5080, 5056-5066, CIBP @ 4570'		ACID: 1100 GAL 7 1/2% HCL.
4	4512-4516, 4377-4382, 4272-4278.		ACID: 2500 GAL 15% HCL.	4272-4516 (OA)

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4272		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
3-3-97	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		996	0		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Other (Specify) \_\_\_\_\_

Production Interval: 4272-4516 (OA)





# JOB SUMMARY

HALLIBURTON DIVISION  
HALLIBURTON LOCATION**MID CONTINENT**  
**LIBERAL, KS**BILLED ON TICKET NO. **185455****WELL DATA**FIELD \_\_\_\_\_ SEC. **26** TWP. **32S** RNG. **41W** COUNTY **MORTON** STATE **KS**

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_

PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_

BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_

MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	23	8 5/8	K.B.	1465	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

**ORIGINAL****JOB DATA**

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 1/27/97 TIME 18:40	DATE 1/27/97 TIME 20:15	DATE 1/28/97 TIME 00:15	DATE 1/28/97 TIME 01:10

**TOOLS AND ACCESSORIES**

TYPE AND SIZE	QTY.	MAKE
<del>FEATHER COLUMN</del> FZLASSY 8 5/8	1	<b>HOECO</b>
FLOAT SHOE INSERT 8 5/8	1	
GUIDE SHOE REG 8 5/8	1	
CENTRALIZERS 8 5/8 X 12 1/4	4	
BOTTOM PLUG		
TOP PLUG 5W 8 5/8	1	
HEAD P.C. 8 5/8	1	
BASKET 8 5/8	1	
OTHER WELD-A 1 1/2	1	

**MATERIALS**

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB./GAL. °API

DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB./GAL. °API

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN

NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN

FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_

PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_

OTHER \_\_\_\_\_

OTHER **260**

**PERSONNEL AND SERVICE UNITS**

NAME	UNIT NO. & TYPE	LOCATION
<b>DAVID BACON</b> D9366	P/4 94453	DUNCAN, OK H.S.S.
<b>JOHN KLOFT</b> 85257	RCM 52276-713	DUNCAN, OK H.S.S.
<b>SAM GRANT</b>	BULK 50404-6610	HUGO TOW, KS
<b>BRENN MCINTYRE</b>	BULK 50866-7649	HUGO TOW, KS

DEPARTMENT **5001**

DESCRIPTION OF JOB **8 5/8 SURFACE**

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG./ANN.

CUSTOMER REPRESENTATIVE **X Steve Ridenour**

HALLIBURTON OPERATOR **DAVID BACON**

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**CEMENT DATA**

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	300	MIXCON P4	S.W.	B	3% CC, 1/4% FLOCELE	3.22	11.1
	100	PREP PLUS	S.W.	B	2% CC, 1/4% FLOCELE	1.84	14.8

**PRESSURES IN PSI** \_\_\_\_\_

**SUMMARY** \_\_\_\_\_

**VOLUMES** \_\_\_\_\_

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRESLUSH: BBL.-GAL. \_\_\_\_\_ TYPE \_\_\_\_\_

BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_

AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL: BBL.-GAL. **91.9**

SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN. \_\_\_\_\_ 15-MIN. \_\_\_\_\_ CEMENT SLURRY: BBL.-GAL. **172 L.C. 238 L.C.**

HYDRAULIC HORSEPOWER \_\_\_\_\_ TOTAL VOLUME: BBL.-GAL. \_\_\_\_\_

ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_ REMARKS **SEE JOB LOG**

AVERAGE RATES IN BPM \_\_\_\_\_

TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_

CEMENT LEFT IN PIPE \_\_\_\_\_

FEET **40.75** REASON **SHOE JOINT**

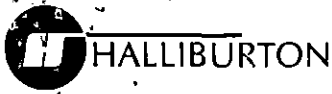
CUSTOMER: **AMARCO**  
LEASE: **HEPTOLEUM**  
WELL NO.: **185455**  
JOB TYPE: **8 5/8 SURFACE**  
DATE: **1/27/97**

**JOB LOG** HAL-2013-C

CUSTOMER ANADARKO PETRO	WELL NO. B-5	LEASE GOING	JOB TYPE 8 5/8 SURFACE	TICKET NO. 185455
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	18:40							ORIGINAL
	20:15							
	20:30							
	11:52							ON BOTTOM CIRCULATE W/RIG
	00:15	6	172			200		LEAD CMT 3.22 <sup>PPH</sup> 11.1 <sup>SK</sup> / GAL
	00:39	6	23.8			165		TA-2 CMT 1.34 <sup>PPH</sup> 14.8 <sup>SK</sup> / GAL
	00:46	6	91.9			300		DROP PLUG & DISPLACE
								1 BPM BEFORE PLUG Bump
	01:10					1000		Bump PLUG
								RELEASE FLOAT / FLOAT HEAD
								25 BBL CMT CIRCULATE BACK TO PZT 43.5 SK
								THANKS, DAVID, JOHN, SAM, & BAZAN
								<del>IXOYE</del>

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# JOB SUMMARY

HALLIBURTON DIVISION

HES

HALLIBURTON LOCATION

Liberal KS

BILLED ON TICKET NO. 185157

## WELL DATA

FIELD Dunkle SEC 26 TWP. 32S RNG. 41W COUNTY MORTON STATE KS

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_  
 FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_  
 INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
 PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
 COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_  
 PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
 BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_  
 MISC. DATA MSC TOTAL DEPTH 2405 GL

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		15.5	5 1/2	GL	5272	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

# ORIGINAL

## JOB DATA

TOOLS AND ACCESSORIES			
TYPE AND SIZE	QTY.	MAKE	
FLOAT COLLAR <del>5/8</del> L.D. BATT 5 1/2	1	HOWCO	
FLOAT SHOE			
GUIDE SHOE REG 5 1/2	1	"	
CENTRALIZERS "	28	"	
ROTTENBERG L.D. PLUGSET "	1	"	
TOP PLUG			
HEAD BASKET "	1	"	
PACKER DV TECH "	1	"	
OTHER WELD A	1 #	"	

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 2-4-97	DATE 2-4-97	DATE 2-4-97	DATE 2-4-97
TIME 0530	TIME 0930	TIME 1535	TIME 2220

## PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
T. POYER	420042	LIBERAL
48120		
S. TATE	52947	"
E0568	75374	
B. MCINTYRE	52866	HUGOTON
H2308	7649	

**MATERIALS**

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. °API  
 DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. °API  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
 ACID TYPE \_\_\_\_\_ GAL. %  
 ACID TYPE \_\_\_\_\_ GAL. %  
 ACID TYPE \_\_\_\_\_ GAL. %  
 SURFACTANT TYPE \_\_\_\_\_ GAL. IN  
 NE AGENT TYPE \_\_\_\_\_ GAL. IN  
 FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL. LB. IN  
 GELLING AGENT TYPE \_\_\_\_\_ GAL. LB. IN  
 FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL. LB. IN  
 BREAKER TYPE \_\_\_\_\_ GAL. LB. IN  
 BLOCKING AGENT TYPE \_\_\_\_\_ GAL. LB.  
 PERFPAC BALLS TYPE \_\_\_\_\_ QTY.  
 OTHER \_\_\_\_\_  
 OTHER \_\_\_\_\_

DEPARTMENT 5001  
 DESCRIPTION OF JOB 035  
 JOB DONE THRU: TUBING  CASING  ANNULUS  TBG./ANN.   
 CUSTOMER REPRESENTATIVE X  
 HALLIBURTON OPERATOR Tom Poyer COPIES REQUESTED \_\_\_\_\_

## CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	200	P VERSASET		B	1 1/2% HALAD 322, 5% KCL, 9% VERSASET 1/4" FLO	1.41	14.5 #
2	140	P+MIXED		B	1/4" FLO	2.07	12.8 #
	25	"		"	"		"

## PRESSURES IN PSI

## SUMMARY

## VOLUMES

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRESFLUSH: BBL. GAL. 8 1/2 - 20 TYPE H<sub>2</sub>O  
 BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BKDN: BBL. GAL. \_\_\_\_\_ PAD: BBL. GAL. \_\_\_\_\_  
 AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL. GAL. \_\_\_\_\_ DISPL./BBL. GAL. \_\_\_\_\_  
 SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN. \_\_\_\_\_ CEMENT SLURRY: BBL. GAL. 50.6 BBL - 52.4 BBL 2nd STAGE  
 HYDRAULIC HORSEPOWER \_\_\_\_\_ TOTAL VOLUME: BBL. GAL. \_\_\_\_\_  
 ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_ REMARKS \_\_\_\_\_  
 AVERAGE RATES IN BPM \_\_\_\_\_  
 TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_  
 CEMENT LEFT IN PIPE \_\_\_\_\_  
 FEET 42.38 REASON SHOE JOINT

CUSTOMER: AWARD  
 LEASE: GORGE  
 WELL NO: A-5  
 JOB TYPE: 035  
 DATE: 2-4-97

CUSTOMER <b>ANADARKO</b>	WELL NO. <b>A-5</b>	LEASE <b>GOING</b>	JOB TYPE <b>035</b>	TICKET NO. <b>185157</b>
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0530							Called out - Requested "1000" CST
	0930							ON LOC. - L.D.D.P.
	1000							Safety Meeting - Rig up
	1215							Run csq @ 5 1/2 <sup>15.5</sup>
	1400							Run MSC - S.O.# 34452
	1534							ON Bottom @ 5288'
	1540							Hook up to circ. <span style="float: right; font-size: 2em;">ORIGINAL</span>
								Mix Super Flush
								Hook up to cement - 1st Stage
	1635	0-4	8		✓	↑ 0/150		Pump H <sub>2</sub> O
	1637	4	10		✓	150		Pump Super Flush
	1640	4	8		✓	150		Pump H <sub>2</sub> O
	1642	4-6	50		✓	↓ 200/150		Pump cmt @ 200 sk
	1650	6-0				↓ 150/0		Shut down - Drop plug - wash up tek
	1655	0-6	124		✓	↑ 0/800		Pump Displ.
	1714	6-3			✓	↓ 800/550		Reduce Rate @ 118 bbls in
	1716	3-0			✓	↑ 550/1800		Plug Down
	1717				✓	↓ 1800/0		Release Press. - Plug latch
	1720				✓			Drop opening plug
	1728				✓	↑ 0/500		Open MSC
	1733							Hook up to rig to circ. W.O.C.
	2138	0-1 1/2	4		✓	0/30		Plug Rat
	2145	0-1 1/2	2		✓	0/30		Plug mouse
	2149							Hook up to cement
	2152	0-4	20		✓	0/150		Pump H <sub>2</sub> O
	2157	4-7	52		✓	150		Pump cmt @ 140 sks
	2203	7-0				150/0		Shut down - Drop plug - wash up tek
	2207	0-6	57		✓	↑ 0/300		Pump Displ.
	2216	6-2			✓	↓ 300/200		Reduce Rate @ 52 bbls in
	2218	2-0			✓	↑ 300/1300		Plug Down
					✓	↓ 1300/0		Release Press. - Tool closed
								Good mud Returns

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THANK YOU!  
 Tom & Sonny & crew