

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 129-21082-0002
County MORTON
N/2 - SE - SE Sec. 33 Twp. 32S Rge. 40 E
X W

Operator: License # 4549

810 Feet from SX (circle one) Line of Section

Name: ANADARKO PETROLEUM CORPORATION

660 Feet from EX (circle one) Line of Section

Address 701 S. TAYLOR, STE. 400

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip AMARILLO, TEXAS 79101

Lease Name SERU Well # 18-1

Purchaser: ANADARKO ENERGY SERVICES

Field Name STIRRUP ENHANCED RECOVERY UNIT

Operator Contact Person: CRAIG R. WALTERS, P.E.

Producing Formation MORROW

Phone (.806.) 457-4600

Elevation: Ground 3285 KB --

Contractor: Name: NA

Total Depth 5675 PBTD 5418

License: NA

Amount of Surface Pipe Set and Cemented at 1332 Feet

Wellsite Geologist: NA

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
Re-Entry X Workover

If yes, show depth set _____ Feet

Oil SWD SLOW Temp. Abd.
Gas X ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover:

Drilling Fluid Management Plan Workover Unit 7-9-03
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Operator: ANADARKO PETROLEUM CORPORATION

Chloride content _____ ppm Fluid volume _____ bbls

Well Name: Myers B #2

Dewatering method used _____

Comp. Date 7-13-1991 Old Total Depth 5675

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. X Conv. to Inj/SWD
Plug Back PBTD
Commingled Docket No. _____
Dual Completion Docket No. _____
X Other (SWD or Inj?) Docket No. E-28,131

Operator Name _____

Lease Name _____ License No. _____

4-22-2003 -- 4-29-2003
Spud Date Date Reached TD Completion Date

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Craig R. Walters
Title DIVISION PRODUCTION ENGINEER Date 6/4/03

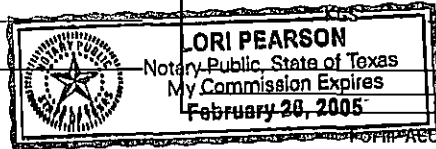
Subscribed and sworn to before me this 4 day of June

Notary Public Lori Pearson

Date Commission Expires 2/20/05

K.C.C. OFFICE USE ONLY
F N Letter of Confidentiality Attached
C N Wireline Log Received
C N Geologist Report Received

Distribution
KCC SWD/Rep NGPA
Plug Other
(Specify)



Operator Name ANADARKO PETROLEUM CORPORATION Lease Name SERU Well # 18-1

Sec. 33 Twp. 32S Rge. 40 East West
 County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

SEE ATTACHMENT

** Original Completion CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	1332		725	
** PRODUCTION	7-7/8"	5-1/2"	15.5	5464		175	
** CONDUCTOR	17-1/4"	13-2/8"	48	572		650	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size 2-7/8	Set At 5196	Packer At 5196	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. SI WAITING ON AUTHORIZATION FOR INJECTION. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 5254-5292 OA
 Other (Specify) _____

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ADD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL
County Morton

API NO. 15- 129-2-082

COPY

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address P. O. Box 351

City/State/Zip Liberal, Kansas 67905-0351

Purchaser: Texaco Trading & Transportation

Operator Contact Person: J. L. Ashton

Phone (316) 624-6253

Contractor: Name: Gabbert Jones, Inc.

License: 5542

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWD: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Methods:

Mud Rotary Air Rotary Cable

6-9-91 6-21-91 7-13-91

Spud Date Date Reached TD Completion Date

App C N/2 SE SE Sec. 33 Twp. 32S Rge. 40 East West
810 Ft. North from Southeast Corner of Section
660 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

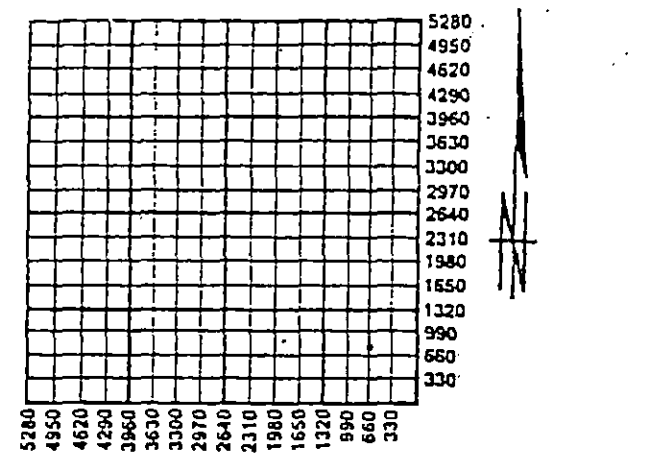
Lease Name Mvers "B" Well # 2

Field Name Stirrup

Producing Formation Morrow "D"

Elevation: Ground 3284.4 KB NA

Total Depth 5675 PBTD 5461



Amount of Surface Pipe Set and Cemented at 1332 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

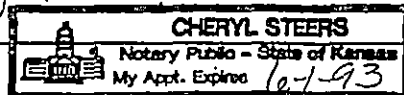
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams
Title Engineering Technician Date 9-4-91

Subscribed and sworn to before me this 4th day of September, 1991.

Notary Public Cheryl Steers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests at interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static or hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Formation Description

Log Sample

Name _____ Top _____ Bottom _____

See Attachment

Cored 5261-74 -barrell jammed, rec 13'.
Cored 5274-5299, rec 25'.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/4	13 3/8	48#	572	Poz/Common	650	2% CC
Surface	12 1/4	8 5/8	24#	1332	Poz/Common	725	3% CC
Production	7 7/8	5 1/2	15.5#	5464	Thixset & Pozmix "H"	175	1/4#/sx Floer 5#/sx gilsoi

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	5286-5292	A/300 gals 15% fe acid.	5286-5292

TUBING RECORD				Liner Run	
Size	Set At	Packer At		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
2 3/8	5267	-			

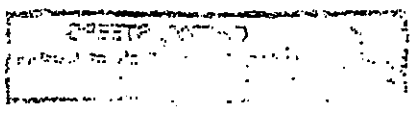
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
7-13-91					

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	46	24	-	526	39.1

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval: 5286-5292



MYERS "B" No. 2
Section 33-32S-40W
Morton County, Kansas

<u>NAME</u>	<u>DEPTH</u>	<u>SUBSEA</u>
B/Stone Corral	1544	+1740
T/Chase Group	2234	+1050
Krider	2260	+1024
Winfield	2296	+988
Towanda	2357	+927
Ft. Riley	2422	+862
Florence	2468	+816
Wreford	2506	+778
Council Grove	2528	+756
Admire	2770	+514
Wabaunsee	2960	+324
Topeka	3204	+80
Heebner	3692	-408
Toronto	3708	-424
Lansing	3800	-516
Kansas City	4184	-900
Marmaton	4480	-1196
Cherokee	4638	-1354
Morrow	5064	-1780
Morrow "D" SS	5252	-1968
L. Morrow	5404	-2120
Sta. Genevieve	5614	-2330