

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

GAS: ANADARKO TRADING COMPANY

Purchaser: OIL: TEXACO TRADING AND TRANSPORTATION

Operator Contact Person: J. L. ASHTON

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic Protection)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: MYERS "B" NO. 2

Comp. Date 07-13-91 Old Total Depth 5675'

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

4-15-96 NA 5-1-96

Date **OF START** OF WORKOVER Date Reached TD NA Completion Date **OF WORKOVER** 5-1-96

API NO. 15- 129-21,082-0001

County MORTON

C - N/2 - SE - SE Sec. 33 Twp. 32S Rge. 40 X W

810 Feet from N(S) (circle one) Line of Section

660 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name MYERS "B" Well # 2

Field Name STIRRUP

Producing Formation UPPER MORROW "D"

Elevation: Ground 3284.4' KB --

Total Depth 5675' PBD 5461'

Amount of Surface Pipe Set and Cemented at 1332 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK 27K 1-22-97
Data must be collected from the Reserve Pit
NOT APPLICABLE

Sludge content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

RECEIVED
7-15-96
JUL 15 1996

CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John M. Dolan
JOHN M. DOLAN

Title SENIOR TECHNICAL ASSISTANT Date 7/9/96

Subscribed and sworn to before me this 9th day of July 19 96.

Notary Public L. Marc Harvey

Date Commission Expires _____

L. MARC HARVEY
Notary Public - State of Kansas
My Appt. Expires 6-12-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

ORIGINAL

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name MYERS "B" Well # 2

Sec. 33 Twp. 32S Rge. 40 East West County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum (SEE ORIGINAL ACO-1 - ATTACHED)
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
List All E.Logs Run:		

** Original Completion CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** CONDUCTOR	17-1/4"	13-3/8"	48.0	572'	POZ/COM	650	2%CC
** SURFACE	12-1/4"	8-5/8"	24.0	1332'	POZ/COM	725	3%CC
** PRODUCTION	7-7/8"	5-1/2"	15.5	5464'	THIXSET / POZ H	175	1/4#/SX FLO 5#/SX GIL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	PERF 5254'-5286' (ADDITIONAL PERFS TO MORROW "D")	ACIDIZE W/4500 GAL 7.5% FEHCL, & FRAC W/ 15,700 GAL 40# GEL + 112,000# 20/40 SAND	5254'-5292'
4	5286' - 5292'		

TUBING RECORD	Size 2-3/8"	Set At 5375'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. 4-29-96	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil 38 Bbls.	Gas 688 Mcf	Water 1 Bbls.	Gas-Oil Ratio 18,105	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

Production Interval 5254'-5292'

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

ATTACHMENT

ORIGINAL

MYERS "B" No. 2
Section 33-32S-40W
Morton County, Kansas

15-129-21082-0001

<u>NAME</u>	<u>DEPTH</u>	<u>SUBSEA</u>
B/Stone Corral	1544	+1740
T/Chase Group	2234	+1050
Krider	2260	+1024
Winfield	2296	+988
Towanda	2357	+927
Ft. Riley	2422	+862
Florence	2468	+816
Wreford	2506	+778
Council Grove	2528	+756
Admire	2770	+514
Wabaunsee	2960	+324
Topeka	3204	+80
Heebner	3692	-408
Toronto	3708	-424
Lansing	3800	-516
Kansas City	4184	-900
Marmaton	4480	-1196
Cherokée	4638	-1354
Morrow	5064	-1780
Morrow "D" SS	5252	-1968
L. Morrow	5404	-2120
Ste. Genevieve	5614	-2330

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 15 1996

CONSERVATION DIVISION
WICHITA, KS

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

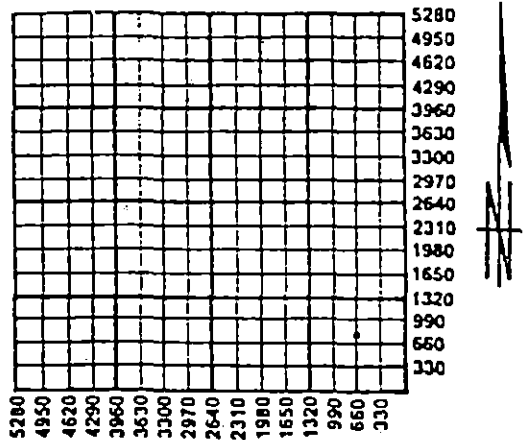
Operator: License # 4549
Name: Anadarko Petroleum Corporation
Address P. O. Box 351
City/State/Zip Liberal, Kansas 67905-0351
Purchaser: Texaco Trading & Transportation
Operator Contact Person: J. L. Ashton
Phone (316) 624-6253
Contractor: Name: Gabbert Jones, Inc.
License: 5542
Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
6-9-91 6-21-91 7-13-91
Spud Date Date Reached TD Completion Date

API NO. 15- 129-2-082 **ORIGINAL**
County Morton
App C N/2 SE SE Sec. 33 Twp. 32S Rge. 40 East West
810 Ft. North from Southeast Corner of Section
660 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Myers "B" Well # 2
Field Name Stirrup
Producing Formation Morrow "D"
Elevation: Ground 3284.4 KB NA
Total Depth 5675 PBTD 5461



Amount of Surface Pipe Set and Cemented at 1332 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

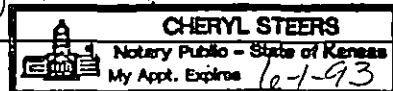
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams
Title Engineering Technician Date 9-4-91

Subscribed and sworn to before me this 4th day of September, 1991.

Notary Public Cheryl Steers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Drillers Timelog Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other
(Specify)		

Operator Name Anadarko Petrole Corporation Lease Name Mve "B" Well No. 2

Sec. 33 Twp. 32S Rge. 40 County Morton

East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Formation Description

Log Sample

Name Top Bottom

See Attachment

Cored 5261-74 -barrell jammed, rec 13'.
Cored 5274-5299, rec 25'.

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/4	13 3/8	48#	572	Poz/Common	650	2% CC
Surface	12 1/4	8 5/8	24#	1332	Poz/Common	725	3% CC
Production	7 7/8	5 1/2	15.5#	5464	Thixset & Pozmix "H"	175	1/4#/sx Flocc 5#/sx gilson

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Shots Per Foot	Specify Footage of Each Interval Perforated		
4	5286-5292	A/300 gals 15% fe acid.	5286-5292

TUBING RECORD Size 2 3/8 Set At 5267 Packer At - Liner Run Yes No

Date of First Production 7-13-91 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	46	24	-	526	39.1

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval: 5286-5292

