SIDE ONE

ORIGINAL

OIL & ORS CONSERVATION DIVISION LEGIL COMPLETION OF WELL AND LEASE DESCRIPTION OF WELL AND LEASE OPERATOR: LICENSE # 4559 NAME: ANABORN DESCRIPTION OF WELL AND LEASE NAME: ANABORN DESCRIPTION OF WELL AND LEASE OCCUPY/STATE/ZIP _LIEERAL KANSAS 67005-0351 GAS: ANADORNO TRADEING COMPANY CITY/STATE/ZIP _LIEERAL KANSAS 67005-0351 GAS: ANADORNO TRADEING COMPANY DEPORTOR CONTACT IN AND TRANSPORTATION DEPORTOR OF TR	STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 129-21,082-0001
Description of Veil And Lease Operator: License # 4549 Name: ANDARRO FIRSKERM CORPORATION Address P. O. BOX 351 City/State/Zip LIBERAL, KANSAS 67050-0351 GAS: ANDARRO FIRSKERM CORPORATION City/State/Zip LIBERAL, KANSAS 67050-0351 GAS: ANDARRO TRADING COMPANY Purchaser: Dill. IERGAD TRADING AND TRANSPORTATION Operator Contact Person: J. L. ASSITON Phone (316.) 624-6253 Contractor: Name: MA Address Phone (316.) 624-6253 Contractor: Name: MA Assisting the Reserve of Completion New Net! Sun SION Gas ENHR SION And SION Gas ENHR SION Dry Other Core, Kay Expl., 6400001707855 If yes, show depth set II completion, cessent circulated from feet depth to W Sk Cart. Well Name: MARDASKO.PETASLERM CORPORATION Well Name: MIRER Sun May No. 20 Copp. Date 07-13-91. Old Total Bepth 5573498781111 Desponing X Re-perf. Corw. to Inj/SO Plug Back Provided Reserved To Corw. to Inj/SO Plug Back Desponing X Re-perf. Corw. to Inj/SO Plug Back Provided Reserved To Corw. to Inj/SO Plug Back Desponing X Re-perf. Corw. to Inj/SO Plug Back Desponing X Re-perf. Corw. to Inj/SO Plug Back Desponing		County MORTON
Name: AMADARKO PETROLEUM LORDERATION Address P. D. BOX 351 City/State/Zip Liberal, KANSAS 67905-0351 Coll: Footages Calculated from Neerest Outside Section Corner: NE, WYER "B" Or 34 (circle one) Lease Name WERN or 34 (circle one) Lease Name SIERUP Producing Formation UPPER NORGO UPP Elevation: Ground 3224,4: K3 Total Depth 5673: PBID 566/L Amount of Surface Pipe Set and Commended at 1332 Feet Multiple Stage Comenting Collar UsedP Yes X No Amount of Surface Pipe Set and Commended at 1332 Feet If Alternate II completion, cement circulated from Seet of the Nordown or Surface Pipe Set and Commended or Surface Pipe Set one Nordown or Surface Pipe Set and Commended at 1332 Feet If Alternate II completion, cement circulated from Set of the Nordown or Surface Pipe Set one Nordown or Surface Pi		E C - N/2 - SE - SE Sec33 Twp32S Rge40X_W
Address P. D. BOX 351 City/Staty/Zip LIBERAL XMASAS.6705-0351 CollyStaty/Zip LIBERAL XMASAS.6705-0351 CollyStaty/Zip LIBERAL XMASAS.6705-0351 CollyStaty/Zip LIBERAL XMASAS.6705-0351 Control Colly Expendence of the Staty of Stat	Operator: License #4549	Feet from N(S)(circle one) Line of Section
NE, SE NA OF SM (circle one) Lease Name	Name:ANADARKO PETROLEUM CORPORATION	660Feet from E)W (circle one) Line of Section
City/State/Zip_LiseRAL_XAMASS_G7905-0351 Operators AMADARKO TRADING COMPANY Purchaser: Oll: TEXACO TRADING AND TRANSPORTATION Operator Contact Person: J. L. ASHION Phone (315.) 628-6253 Contractor: Name: MA License: MA License: MA Welliste Geologist: NA Besignate Type of Completion New Well Re-Entry X. Morkover New Well Re-Entry X. Morkover Sem Bulk Re-Entry X. Morkover A Oil Sub SICW Temp. Abd. Gas Enth R. SICW Temp. Abd. Gas Enth R. SICW Temp. Abd. Dry Dther (Core, NSW, Expl., Cathodrephase) Operator: AMADARKO PETROLENG OBERRATION Proper of Completion Sub Carbon State St	Address P. O. BOX 351	NE, (SE) NW or SW (circle one)
City/State/Zip_LiseRAL_XAMASS_G7905-0351 Operators AMADARKO TRADING COMPANY Purchaser: Oll: TEXACO TRADING AND TRANSPORTATION Operator Contact Person: J. L. ASHION Phone (315.) 628-6253 Contractor: Name: MA License: MA License: MA Welliste Geologist: NA Besignate Type of Completion New Well Re-Entry X. Morkover New Well Re-Entry X. Morkover Sem Bulk Re-Entry X. Morkover A Oil Sub SICW Temp. Abd. Gas Enth R. SICW Temp. Abd. Gas Enth R. SICW Temp. Abd. Dry Dther (Core, NSW, Expl., Cathodrephase) Operator: AMADARKO PETROLENG OBERRATION Proper of Completion Sub Carbon State St	• • • • • • • • • • • • • • • • • • • •	Lease Name MYERS "B" Well #2
perator Contact Persons:	GAS: ANADARKO TRADING COMPANY	,
Elevation: Ground 3284.41 K8 — Contractor: Name: NA		Producing Formation <u>UPPER MORROW "D"</u>
Total Depth 5675 PBID 56611 Amount of Surface Pipo Set and Cemented at 1332 Feet Multiple Stage Cementing Collar Used? Yes X No Perignate Type of Completion Sign Sign Sign Sign Sign Sign Sign Sig		Elevation: Ground 3284.41 KB
Amount of Surface Pipe Set and Cemented at 1332 Feet License: NA Metisfe Geologist: New Metisfe Geologist: Na Metisfe Geologist: New Metisfe Geologist: New Metisfe Geologist: Na Metisfe Geologist: New Metisfe Geologist	Phone (_316_) 624-6253	Total Depth
Multiple Stage Cementing Collar Used? Yes X No	Contractor: Name: NA NA	
If yes, show depth set	License: NA	
Designate Type of Completion New Well Re-Entry X Workover X 0ii SWD SIGM Temp. Abd. Gas ENHR SIGM SIGM Dry Other (Core, WSM, Expl., CAMCGIC/RECO) Operator: ANADARKO PETROLEUM CORPORATION Well Name: MYERS "B" NO. 2 UNNSERVATION Dewatering method used Comp. Date 07-13-91 Old Total Depth 5675 Mudrilly Note of fluid disposal if hauled offsite: Depending X Re-perf. Conv. to Inj/SWD PRID Dematering method used Comp. Date 07-13-91 Old Total Depth 5675 Mudrilly Note of fluid disposal if hauled offsite: Depending A Re-perf. Conv. to Inj/SWD PRID Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No. Dual Completion Docket No. Dematering Method used Lease Name License No. Guarter Sec. Twp. S Rng. E/N A-15-96 PARTORITATE REACHED TO Work Within 120 days of the spud date, recompletion, workover or conversion of divell: NORTHOUSER. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of divell: NORTHOUSE A CONVERS. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of divell: NORTHOUGH AND ADDRESS OF THE ORIGINAL ASSISTANT Docket No. Docket No. Docket No. Docket No. Docket No. Docket No. Operator Name Lease Name License No. Guarter Sec. Twp. S Rng. E/N County Docket No. Operator Name Lease Name License No. Guarter Sec. Twp. S Rng. E/N County Docket No. Operator Name Lease Name License No. Operator Name Lease Na	Wellsite Geologist: <u>NA</u>	
Substitution Subs	Designate Type of CompletionNew WellRe-EntryX_Workover	
Operator:AMADARKO_PETROLEUM_CORPORATION	The state of the s	feet depth to w/ sx cmt.
Operator: _ANADARKO_PETROLEUM_CORPORATION	Other (Core, WSW, Expl., Cathodic (Core)	Directing Fluid Management Plan REWORK 97 1-22-97
Dewatering method used Comp. Date 07-13-91 Old Total Depth 5675/MIGHIT/ Deepening X Re-perf. Conv. to Inj/SMD PBTD Plug Back PBTD Commingled Docket No. Dual Completion Docket No. Doc	If Horkover: 7-15-96	(DataAmust be collected from the Reserve Pit)
Dewatering method used Comp. Date 07-13-91 Old Total Depth 5675/MIGHIT/ Deepening X Re-perf. Conv. to Inj/SMD PBTD Plug Back PBTD Commingled Docket No. Dual Completion Docket No. Doc	Operator: <u>ANADARKO PETROLEUM CORPORATION</u> JUL 1	5 chlograde contentppm Fluid volumebbls
Deepening X Re-perf	Uall Namer MYEDS IIRII NO 2	Dougtoning method used
Deepening X Re-perf	CUNSERVATION Comp. Date <u>07-13-91</u> Old Total Depth <u>5675 WHCHIT</u>	N Podation of fluid disposal if hauled offsite:
Dual Completion Docket No. Other (SWD or Inj?) Docket No. Other (SWD or Inj?) Docket No. Date of STARDate Reached TD Completion Date of WORKOVER INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well." Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complimite and the statements herein are complete and correct to the best of my knowledge. Signature John M. DOLAN Title SENIOR TECHNICAL ASSISTANT Date 7/9/96 Subscibed and sworn to before me this day of John M. Dolan Title SENIOR TECHNICAL ASSISTANT Date 7/9/96 Notary Public Assistant Date 7/9/96 Notary Public Assistant State of Korness Plug Other (Specify)	Deepening <u>X</u> _Re-perf Conv. to Inj/SWD	
Quarter SecTwpS RngE/W 4-15-96	Commingled Docket No	
Date of STARIDate Reached TD Completion Date of Workover C		•
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, Workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complimit and the statements herein are complete and correct to the best of my knowledge. Signature JOHN M. DOLAN Title SENIOR IECHNICAL ASSISTANT Date 7996 Subscibed and sworn to before me this day of July Distribution Notary Public Mars January Public State of Kansas Notary Public State of Kansas Notary Public State of Kansas		
- Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compliment and the statements herein are complete and correct to the best of my knowledge. Signature JOHN M. DOLAN Title SENIOR TECHNICAL ASSISTANT Date JOHN M. DOLAN Title SENIOR TECHNICAL ASSISTANT Date JOHN M. DOLAN Title SENIOR TECHNICAL ASSISTANT Date JOHN M. DOLAN Total MARC HARVEY Notary Public State of Kansas Notary Public State of Kansas		County Docket No
Signature	 Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well 	spud date, recompletion, workover or conversion of a well." n side two of this form will be held confidential for a period of he form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS
Signature		
JOHN M. DOLAN Title SENIOR TECHNICAL ASSISTANT Date 7/9/96 Subscribed and sworn to before me this day of	with and the statements herein are complete and correct to the	e best of my knowledge.
Subscribed and sworn to before me this day of	Signature JAM Workan	
Subscribed and sworn to before me this day of	Title SENIOR TECHNICAL ASSISTANT Date //	9196 C Wireline Log Received
Notary Public State of Kansas W KCC SWD/Rep NGPA W KGS SWD/Rep Other (Specify)	Subscribed and sworn to before me this 25 day of Tul	1
Notary Public - State of Kansas (Specify)		
	Notary Public - St	tate of Kansas (Specify)

SIDE TWO

Operator NameANAD	ARKO PETROLEUM C	ORPORATION	Lease N	ameMYERS	пВи	Well	#2
Sec. <u>33</u> Twp. <u>32S</u>	_ Rge. <u>_4U</u> _	□, East	County		MORTON.		<u> </u>
INSTRUCTIONS: Show interval tested, til hydrostatic pressure if more space is nee	me tool open and s, bottom hole t	closed, flowing emperature, fluid	and shut-in pre	ssures. whet	her shut-in p	ressure read	l stem tests giving ched static level, . Attach extra sheet
Drill Stem Tests Tak (Attach Additiona] Yes ⊠ No	⊠ Lo Name	g Formati	on (Top), Dept		
Samples Sent to Geol	ogical Survey [] Yes 🛭 No		ODICINAL ACO	Top -1 - ATTACHED)	Da	atum
Cores Taken] Yes 🛛 No	. (322	ORIGINAL ACO	-I - ATTACHED)		•
Electric Log Run (Submit Copy.)	, _] Yes ⊠ No	·				
List All E.Logs Run:	•						
	•		,	,			
** Original	,	CASING RECORD	☐ New	☐ Used	1		
1.	Report all	strings set-cond	uctor, surface,	intermediate	, production,	etc.	
Purpose of String	. Size:∦ole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** CONDUCTOR	17-1/4 ^B	13-3/8"	48.0	572	POZ/COM	650	2%CC
** SURFACE	12-1/4"	8-5/8"	24.0	13321	POZ/COM	725	3%CC
** PRODUCTION	7-7/8"	5-1/2"	15.5	54641	THIXSET / POZ H	175	1/4#/SX FLO 5#/SX GIL
	ADDITIONAL CEM	ENTING/SQUEEZE REC	ORD			-	
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Percer	nt Additives	
Perforate Protect Casing	g						
Plug Back TD				-1			Typically Burgs
	<u></u>			\$\$\$\$\$\$\$	x 5	<u> </u>	, AB 1. 0 Ap . 71 A 7
Shots Per Foot		ECORD - Bridge Plu of Each Interval P			acture, Shot, d Kind of Mater		eze Record Depth
4	PERF 5254'-5286'	(ADDITIONAL PERFS	TO MORROW (ייםיי)		500 GAL 7.5% FE		
4	5286 - 529	2			,		
							
						,	
TUBING RECORD	Size 2-3/8"	Set At 5375	Packer At NA .	Liner Run	☐ Yes 🗵	No	
Date of First, Res 4-29		SWD or Inj. Prod	ucing Method	Flowing 🗆	Pumping 🗆	Gas Lift] Other (Explain)
Estimated Producti Per 24 Hours	on Oil	Bbls. Gas	Mcf W	าศลเขีย	18	Dil Ratio 3,105	Gravity
Disposition of Gas:		<u> </u>	EDC METHOD POF	COMPLETION !!			Production Interval
Vented ⊠ Sold (If vented, su		ase 🗆 Ope		ાં છે.લે તેવ rf. □ Dual	MYNIJ	Commingled	5254!-5292!
(II Venceu, Su	1017	☐ Oth	er (Specify)		·		

ATTACHMENT

ORIGINAL

MYERS "B" No. 2 Section 33-32S-40W Morton County, Kansas

15.129-21082-0001

NAME	<u>DEPTH</u>	SUBSEA
B/Stone Corral	1544	+1740
T/Chase Group	2234	+1050
Krider	2260	+1024
Winfield	2296	÷988
Towanda	2357	+927
Ft. Riley	2422	+862
Florence	2468	+816
Wreford	2506	+778
Council Grove	2528	+756
Admire	2770	+514
Wabaunsee	2960	+324
Topeka	3204	+80
Heebner	3692	-408
Toronto	3708	-424
Lansing	3800	- 516
Kansas City	4184	-900
Marmaton	4480	-1196
Cherokee	4638	-1354
Morrow	5064	-1780
Morrow "D" SS	5252	-1968
L. Morrow	5404	-2120
Ste. Genevieve	5614	-2330

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 15 1996

CONSERVATION DIVISION WICHITA, KS API NO. 15-

129-2.082

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM	CountyM	lorton_					
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	App C N/2	SE SE Sec	c. <u>33</u> Tı	р. <u>32\$</u>	_ Rge	40	East XWest
Operator: License # _ · 4549	810	<u> </u>	Ft. North	from Sou	theast C	orner of	Section
Name: Anadarko Petroleum Corporation	660		Ft. West f	rom Sout	heast Co	rner of :	Section
Address P. O. Box 351	Lease Name	Mvers					
	1						
City/State/Zip Liberal, Kansas 67905~0351	Field Name			Unli			
Purchaser: Texaco Trading & Transportation	Producing F						
Operator Contact Person: J. L. Ashton	Elevation:						
Phone (<u>316</u>) 624-6253	Total Depth		5675				
Contractor: Name: Gabbert Jones, Inc.	1			777	528 495	0	
License: 5542					462 429	ю	
		AH.			396	ю 🛔	
Wellsite Geologist:					330 297		
Designate Type of Completion					264	191	
X New Well Re-Entry Workover			╏┋╏	- - - -	198	ω Ν	
X Oil SWD Temp. Abd. Gas Inj Delayed Comp. Dry Other (Core, Water Supply, etc.)	ł	\prod			165		
Gas Inj Delayed Comp Dry Other (Core, Water Supply, etc.)				╌╂╼╂╼╂	990)	
bry Striet (core, water supply, etc.)					330		
If OMMO: old well info as follows: Operator:		0.000	29700	930	7.1.1 0.8 1.1.1		
Well Name:	Amount of S		14.			332	Feet
Comp. DateOld Total Depth	Multiple St	-					
coup. vate ota lotat veptit	•						
Drilling Method:X Mud Rotary Air Rotary Cable	If yes, sho	w depth se	et				Feet
6-9-91 6-21-91 7-13-91	If Alternat	e II comp	letion, cen	ent circ	ulated fr	rom	
Spud Date Date Reached TD Completion Date	feet depth	to		_ ₩/			sx cmt.
INSTRUCTIONS: This form shall be completed in triplicate an	nd filed with	the Kansa	as Corporat	ion Com	mission.	200 Cr	lorado
Derby Building, Wichita, Kansas 67202, within 120 days	of the spud	date of ar	ny Well.	Rule 82	-3-130,	82-3-10	07 and
82-3-106 apply. Information on side two of this form will !	be held confi	dential fo	or a period	of 12 m	onths if	request	ted in
writing and submitted with the form. See rule 82-3-			y in excess				or all

co nd 11 Mireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or: conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Buuly W	lliamo
Beverly J. William Title Engineering Technic	ms ian Date 9-4-9/
Subscribed and sworn to before me 19 91. Notary Public Allus	
Date Commission Expires	A CHERYL STEERS Notery Public - State of Reneas

FLette CWirel	C. OFFICE USE ONLY or of Confidential ine Log Received ers Timelog Receiv	ty Attached
KCC KGS	Distribution SWD/Rep Plug	NGPA Other (Specify)

Operator Name _Anac	<u>larko Pe</u>	<u>etrole</u>	Corp	oration	_ Lease Nam	<u>Mve</u>	"B"	vel b-d.	1 7 2	, ,
en en en en			East	, _	County !	Morton				:
Sec. 33 Tup. 32	<u>S</u> Rge. <u>4</u>	. ^	Vest `	71			:			į.
INSTRUCTIONS: Show interval tested, tim hydrostatic pressure if more space is nee	me tool o	pen and hole temp	closed, cerature,	flowing and , fluid reco	shut-in pre	essures, whet	ther shut-in pre	essure read	ched static	Level
Drill Stem Tests Tak (Attach Additiona] Yes !	X No	 		Formation Desc	ription		<u></u>
Samples Sent to Geol	••	•	Yes (□ No	1		🛛 Log	Sample		
Cores Taken			Yes [□ Ko	. Name		Тор	Bott	tom	ł ,
(Lectric Log Run	•	- []	Yes [□ No		•			' }	•
(Submit Copy.)					See	Attachment	;			ì
red 5261-74 -ba red 5274-5299,			rec 1	3'.	,		-			٠
	~~	•		1 4	:					l 1
				·	1					3
	. · Do-	ortalla		NG RECORD set-conducto	X New []		, production, et	c.		,
Purpose of String	Size K	ole	Size Ca	asing	Weight	Setting	Type of	# Sacks	Type and P	
Condi	Drille		Set (In		Lbs./Ft.	Depth 572	Cement	Used	Additiv	es
Conductor Surface	17 <u>1</u> 12 1	74	13 3/8 8 5/8	8	48# 24#	572 1332	Poz/Common Poz/Common	725	2% CC 3% CC	<u></u>
Production	-	/8	5_1/2		<u>15.5#</u>	5464	Thixset & Pozmix "H"	175	1/4#/sx 5#/sx gi	
Shots Per Foot		RATION RE		Interval Per	forated		Fracture, Shot, nd Kind of Hater			d ¦
4	-5286-						11s 15% fe a		5286-	1
						-			_	
TUBING RECORD	Size		Set At	:	Packer At	Liner Run	☐ _{Yes} ☑			
	2 3/8		5267		 ·	1			<u></u>	
Pate of First Produ 7-13-91	ETION Pr	ocucing A	lethod	Flowing X	Pumping []	Gas Lift 🗌	Other (Explain)			
Estimated Production Per 24 Hours	en Di	ι 46	Bbls.	Gas 24	Mcf Wate	er Bbls.	Gas-Oil 520			vity
isposition of Gas:				МЕТН	OD OF COMPLET	,I CM			Production In	
Vented IX Sold			ė	Open Ho	ile X Perf	pration 🔲	j Dually Complete	d Comm	ingled	
(If vented, su					(Specify)	r			<u>5286-5292</u>	·
						2 (1/2/27 ())		-		
			•		्रीक्षणाच्या के हो। विकास			. -		_