

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 129-21,082-0000
County Morton ✓
App. C N/2 SE SE Sec. 33 Twp. 32S Rge. 40 East West

Operator: License # 4549

810 ✓ Ft. North from Southeast Corner of Section

Name: Anadarko Petroleum Corporation

660 ✓ Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Address P. O. Box 351

Lease Name Myers "B" ✓ Well # 2

City/State/Zip Liberal, Kansas 67905-0351

Field Name Stirrup

Purchaser: Texaco Trading & Transportation

Producing Formation Morrow "D"

Operator Contact Persons: J. L. Ashton

Elevation: Ground 3284.4 KB NA

Phone (316) 624-6253

Total Depth 5675 PBDT 5461

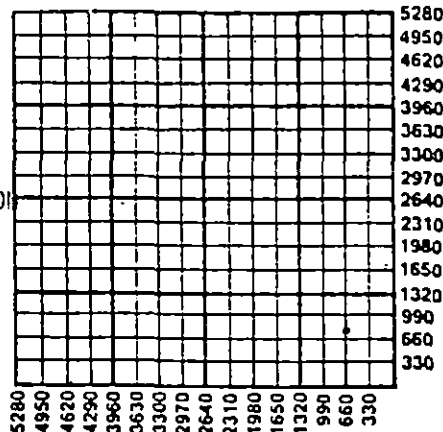
Contractor: Name: Gabbert Jones, Inc.

License: 5542

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abdn.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

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9-6-91
SEP 06 1991
OIL & GAS CONSERVATION DIVISION
Wichita Kansas



If OWD: old well info as follows:
Operator: _____

Amount of Surface Pipe Set and Cemented at 1332 Feet

Well Name: _____

Multiple Stage Cementing Collar Used? Yes No

Comp. Date _____ Old Total Depth _____

If yes, show depth set _____ Feet

Drilling Method:
 Mud Rotary Air Rotary Cable

If Alternate II completion, cement circulated from _____

6-9-91 6-21-91 7-13-91
Spud Date Date Reached TD Completion Date

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams
Title Engineering Technician Date 9-4-91

Subscribed and sworn to before me this 4th day of September, 1991.

Notary Public Cheryl Steers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Anadarko Petroleum Corporation Lease Name Mvers "B" Well # 2
 Sec. 33 Twp. 32S Rge. 40 East West
 County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description
 Log Sample
 Name Top Bottom
 See Attachment

Cored 5261-74 -barrell jammed, rec 13'.
 Cored 5274-5299, rec 25'.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/4	13 3/8	48#	572	Poz/Common	650	2% CC
Surface	12 1/4	8 5/8	24#	1332	Poz/Common	725	3% CC
Production	7 7/8	5 1/2	15.5#	5464	Thixset & Pozmix "H"	175	1/4#/sx Flocele 5#/sx gilsonite

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated	Amount and Kind of Material Used	Depth
4	5286-5292	A/300 gals 15% fe acid.	5286-5292

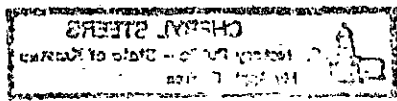
TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	5267	-	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production 7-13-91	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil 46 Bbls. Gas 24 Mcf Water - Gas-Oil Ratio 526 Gravity 39.1

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval: 5286-5292



ORIGINAL

ATTACHMENT

MYERS "B" No. 2
Section 33-32S-40W
Morton County, Kansas

<u>NAME</u>	<u>DEPTH</u>	<u>SUBSEA</u>
B/Stone Corral	1544	+1740
T/Chase Group	2234	+1050
Krider	2260	+1024
Winfield	2296	+988
Towanda	2357	+927
Ft. Riley	2422	+862
Florence	2468	+816
Wreford	2506	+778
Council Grove	2528	+756
Admire	2770	+514
Wabaunsee	2960	+324
Topeka	3204	+80
Heebner	3692	-408
Toronto	3708	-424
Lansing	3800	-516
Kansas City	4184	-900
Marmaton	4480	-1196
Cherokee	4638	-1354
Morrow	5064	-1780
Morrow "D" SS	5252	-1968
L. Morrow	5404	-2120
Ste. Genevieve	5614	-2330

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STATE OF KANSAS COMMISSION

SEP 06 1991

DIVISION
RECORDS & ADMINISTRATION

WELL NAME: MEYERS B # 2
SEC: 33-32S-40W
MORTON COUNTY, KANSAS

ORIGINAL

COMMENCED: 6- 9-91

COMPLETED: 6-22-91

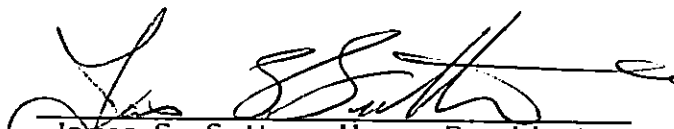
OPERATOR: ANADARKO PETROLEUM CORPORATION

Depth		Formation	Remarks
From	To		
0	600	Sand-Redbed	Ran 13 jts of 48# 13 3/8" csg
600	1339	Redbed-Gyp	LD @ 572' W/550 sks 75/25
1339	1570	Shale-Gyp-Anhy	Posmix - 2% CC - 1/4# FS-
1570	1990	Shale-Redbed-Anhy	100 sks Common - 2% CC- 1/4# FS
1990	2390	Shale	PD @ 10:45 AM 6-10-91
2390	5261	Lime-Shale	
5261	5274	Core # 1	Ran 32 jts of 24 # 8 5/8" csg
5274	5299	Core # 2	LD @ 1332' W/555 sks 50/50
5299	5675	Lime-Shale	Posmix - 4% Gel - 2% CC-200 sks Common 2% CC PD @ 5:30 PM 6-11-91
5675 - TD			
			Ran 131 jts of 15 1/2" # 5 1/2" csg LD @ 5465' W/125 sks thixset 1/4# FC - 5# Gilsonite 50 sks 65/35 Posmix PD @ 9:30 AM 6-22-91 RR @ 10:30 AM 6-22-91


STATE OF KANSAS
COUNTY OF SEDGWICK

) I, the undersigned, being duly sworn on oath,
) state that the above Drillers' Well Log is true
) and correct to the best of my knowledge and
belief and according to the records of this office.

GABBERT-JONES, INC.


James S. Sutton, II. -- President

Subscribed & sworn to before me this
24th Day Of June 1991


Lola Lenore Costa



RECEIVED
COMMISSION expires Nov. 21, 1992

SEP 06 1991

IN DIVISION
Wichita, Kansas



HALLIBURTON SERVICES

ORIGINAL

INVOICE

A Halliburton Company

INVOICE NO.	DATE
142051	06/10/1991

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
MYERS B 2		MORTON		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
LIBERAL		GABBERT & JONES #12		CEMENT SURFACE CASING	
TICKET DATE					
06/10/1991					
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
019595	JOHN SHILLING		33876	COMPANY TRUCK	16976

ANADARKO PETROLEUM CORP
P. O. BOX 351
LIBERAL, KS 67905-0351

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	23	MI	2.60	59.80
		1	UNT		
001-016	CEMENTING CASING	585	FT	680.00	680.00
		1	UNT		
030-018	CEMENTING PLUG SW, PLASTIC TOP	13	3/8 IN	335.00	335.00
		1	EA		
504-043	PREMIUM CEMENT	100	SK	6.85	685.00
504-043	PREMIUM CEMENT	413	SK	6.85	2,829.05
506-105	POZMIX A	137	SK	3.91	535.67
506-121	HALLIBURTON-GEL 2%	10	SK	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	12	SK	26.25	315.00
507-210	FLOCELE	138	LB	1.30	179.40
500-207	BULK SERVICE CHARGE	683	CFT	1.15	785.45
500-306	MILEAGE CMTG MAT DEL OR RETURN	695.026	TMI	.80	556.02
INVOICE SUBTOTAL					6,960.39
DISCOUNT-(BID)					1,948.88-
INVOICE BID AMOUNT					5,011.51
*-KANSAS STATE SALES TAX					190.35
*-SEWARD COUNTY SALES TAX					44.79
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$5,246.65

John S. Shaw

1476-2041

RECEIVED
STATE CORPORATION COMMISSION

SEP 06 1991

CONSERVATION DIVISION
Wichita Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.



REMIT TO: P O BOX 201556 HOUSTON TX 77216

INVOICE

8312

ORIGINAL

INVOICE DATE

958028 ANADARKO PETROLEUM CORP BOX 351 LTBERRA KS 67891

PAGE 1

INVOICE NUMBER

TYPE SERVICE CEMENTING CEMENT PRODUCTS

Table with columns: WELL NAME / JOB SITE, STATE, COUNTY / CITY, SERVICE FROM LOCATION, SHIPPED VIA, CUSTOMER P.O. NO/REF, LOCATION / PLANT ADDRESS, DATE OF SERVICE ORDER, CUSTOMER OR AUTHORIZED REPRESENTATIVE

Main item table with columns: ITEM CODE, DESCRIPTION, UOM, QTY, UNIT PRICE, AMOUNT

SUB TOTAL -- 3,484.99 STATE TAX IN 76.88 AMOUNT DUE -- 3,481.87

Handwritten signature: Jim Taylor

Handwritten notes: 1476-2041, 7/13/91

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WITH QUESTIONS CALL 316-356-1272 FEDERAL TAX ID # 38-239-7173 TERMS -- NET 30 DAYS DUE ON OR BEFORE JUL 30, 1991

THANK YOU. WE APPRECIATE YOUR BUSINESS.

Handwritten signature: R A Adamsiak