

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

Operator: License # 4549
 Name: ANADARKO PETROLEUM CORPORATION
 Address P. O. BOX 351
 City/State/Zip LIBERAL, KANSAS 67905-0351
 GAS: ANADARKO TRADING COMPANY
 Purchaser: OIL; TEXACO TRADING & TRANSPORTATION
 Operator Contact Person: J. L. ASHTON
 Phone (316) 624-6253
 Contractor: Name: NA
 License: NA
 Wellsite Geologist: NA
 Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
 Operator: ANADARKO PETROLEUM CORPORATION
 Well Name: MORRISON "A"
 Comp. Date 5-10-91 Old Total Depth 5950'
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
3-20-96 NA 4-21-96
 Date of START Date Reached TD Completion Date OF
 OF WORKOVER WORKOVER

API NO. 15- 129-21,076-0001
 County MORTON
C - SW - SE Sec. 33 Twp. 32S Rge. 40 X W
660 Feet from N(circle one) Line of Section
1980 Feet from E(circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE, (SE), NW or SW (circle one)
 Lease Name MORRISON "A" Well # 1
 Field Name STIRRUP
 Producing Formation U. MORROW "D"
 Elevation: Ground 3296.9' KB NA
 Total Depth 5950' PBDT 5428'
 Amount of Surface Pipe Set and Cemented at 1539 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK 8/14 6-14-96
 (Data must be collected from the Reserve Pit)
 NOT APPLICABLE
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite:
 Operator Name _____
 Lease Name _____ License No. _____
 _____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
 County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John M. Dolan
 JOHN M. DOLAN
 Title SENIOR TECHNICAL ASSISTANT Date 6/12/96
 Subscribed and sworn to before me this 12th day of June
 19 96.
 Notary Public Freda L. Hinz
 Date Commission Expires _____

FREDAL HINZ
 Notary Public, State of Kansas
 My Comm. Expires 5-15-96

K.C.C. OFFICE USE ONLY
 F _____ Letter of Confidentiality Attached
 C _____ Wireline Log Received
 C _____ Geologist Report Received
 Distribution
 _____ SWD/Rep _____ NGPA
 _____ Plug _____ Other
 (Specify)
6-14-96
 JUN 14 1996

ORIGINAL

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name MORRISON "A" Well # 1

Sec. 33 Twp. 32S Rge. 40 [] East [x] West County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets.)
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [] Yes [x] No (Submit Copy.)
List All E.Logs Run:
[x] Log Formation (Top), Depth and Datums [] Sample
Name Top Datum
(SEE ORIGINAL ACO-1 - ATTACHED)

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include ** SURFACE and ** PRODUCTION.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid/Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth. Includes handwritten entries like '3', '5300'-5304'', 'ACIDIZE W/4000GALS 7.5%HCL...', 'N/A'.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run [] Yes [x] No.

Table with 2 columns: Date of First, Resumed Production, SWD or Inj. (4-15-96), Producing Method [x] Flowing [] Pumping [] Gas Lift [] Other (Explain).

Table with 4 columns: Estimated Production Per 24 Hours (Oil 20 Bbls., Gas 600 Mcf, Water 1 Bbls.), Gas-Oil Ratio 30000, Gravity 39.1 @ 60 DEG.

Disposition of Gas: [] Vented [x] Sold [] Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: [] Open Hole [x] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
Production Interval: 5264'-5304'