

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 15191222510000

County Sumner

C - E/2 - NW - SW Sec. 8 Twp. 35S Rng. 3W <sup>E</sup>/<sub>V</sub>

1980' Feet from (S) (circle one) Line of Section

990' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or (SW) (circle one)

Lease Name Luder Well # #1

Field Name West Caldwell

Producing Formation Mississippi Osage

Elevation: Ground 1156' KB 1173'

Total Depth 4990' PBTB 4906'

Amount of Surface Pipe Set and Cemented at 378' Feet

Multiple Stage Cementing Collar Used? Yes XX No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A

feet depth to N/A w/ N/A sx cnt.

Drilling Fluid Management Plan ALT 1 07 9-11-95  
(Data must be collected from the Reserve Pit)

Chloride content 6200 ppm Fluid volume 3100 bbls

Dewatering method used Evaporation/ Haul Off

Location of fluid disposal if hauled offsite:

Operator Name Union Valley Petroleum Corp.

Lease Name Kolarik SWD #1 License No. 04941

NW Quarter Sec. 6 Twp. 35S Rng. 3W E/W V

County Sumner Docket No. D-26856

Operator: License # 04941

Name: Union Valley Pet. Corporation

Address R.R. 4, Box 120-Y

City/State/Zip Enid, OK 73701

Purchaser: Western Gas/ Total

Operator Contact Person: Paul Youngblood

Phone (405) 237-3959/ 541-1417

Contractor: Name: Brown & Cruzen

License: 31421

Wellsite Geologist: Wes Oathout

Designate Type of Completion  
XX New Well      Re-Entry      Workover

XX Oil      SWD      SIGW      Temp. Abd.  
     Gas      ENHR      SIGW  
     Dry      Other (Core, VSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name:     

Comp. Date      Old Total Depth     

     Deepening      Re-perf.      Conv. to Inj/SWD  
     Plug Back      PBTB  
     Commingled      Docket No.       
     Dual Completion      Docket No.       
     Other (SWD or Inj?) Docket No.     

12/30/94 01/09/95 02/24/95

Spud Date      Date Reached TD      Completion Date     

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

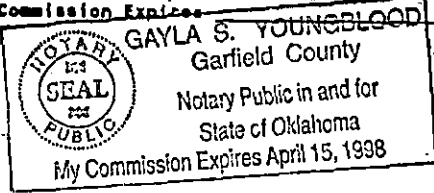
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date 3/27/95

Subscribed and sworn to before me this 27th day of March  
19 95.

Notary Public [Signature] RECEIVED  
KANSAS CORPORATION COMMISSION

Date Commission Expires     



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KCS  Plug  Other (Specify)

MAR 28 1995

CONSERVATION DIVISION  
WICHITA, KS

Form ACQ-1 (7-91)

3-28-95

Operator Name Union Valley Lease Name Luder Well # #1

Sec. 8 Twp. 35S Rge. 3W  
 East  
 West

County Sumner

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Stallnecker	3310	-2137
Chat	4425	-3252
Woodford	4744	-3571
Simpson Dolomite	4868	-3695
Simpson Sand	4898	-3725

Dual Induction  
 Compensated Neu/Den.  
 MICRO

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24#	378'	Class H Lite	200	3% CC/flocele
Production	7.875	5.50	17#	5008	50/50 Poz	175	10% Salt

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SP 2'	4700-4770 (36 holes)	2250 bl Slick H2O	4700/70
1 SP 2'	4633-4691 (35 Holes)	2250 bl Slick H2O	4633/91

**TUBING RECORD** Size 2.875 Set At 4800' Packer At N/A Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 2/24/95 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 10 Bbls. Gas 14 Mcf. Water 328 Bbls. Gas-Oil Ratio 1400/1 Gravity 42.3

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled 4633-  
 Other (Specify) 4770

ORIGINAL



REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE

17500 ORIGINAL

INVOICE NO.	DATE
720446	12/31/1995

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
UDGER 1 17530	SUMNER	KS	UNION VALLEY PET.
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
MID	BROWN & CRUZEN	CEMENT SURFACE CASING	12/31/1995
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
14269	PAUL YOUNGBLOOD		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	8320

DIRECT CORRESPONDENCE TO:

UNION VALLEY PETROLEUM CORP  
R.R. 4, BOX 120 Y  
ENID, OK 73701

OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-117	MILEAGE CEMENTING ROUND TRIP	50 MI		2.75	137.50
		1 UNT			
001-016	CEMENTING CASING	360 FT		630.00	630.00
		1 UNT			
030-016	CEMENTING PLUG SW ALUM TOP	8 5/8 IN		120.00	120.00
		1 EA			
16A	CASING SHOE - 8 5/8" BRD THD.	1 EA		161.00	161.00
830-2171					
24A	INSERT FLOAT VALVE - 8 5/8" BRD	1 EA		171.00	171.00
815-19502					
40	CENTRALIZER-8-5/8 X 12-1/4	2 EA		72.00	144.00
806-60059					
504-118	CEMENT - HALL. LIGHT PREMIUM	100 SK		7.40	740.00
509-406	ANHYDROUS CALCIUM CHLORIDE	3 SK		36.75	110.25
507-210	FLOCELE	25 LB		1.65	41.25
504-043	CEMENT - PREMIUM	100 SK		8.20	820.00
509-406	ANHYDROUS CALCIUM CHLORIDE	3 SK		36.75	110.25
507-210	FLOCELE	25 LB		1.65	41.25
500-207	BULK SERVICE CHARGE	215 CFT		1.35	290.25
500-306	MILEAGE CMTG MAT DEL OR RETURN	480.73 TMI		.95	456.69

INVOICE SUBTOTAL 3,973.44

DISCOUNT--(BID)  
INVOICE BID AMOUNT 1,112.56  
2,860.88

\*--KANSAS STATE SALES TAX 113.11

INVOICE TOTAL - PLEASE PAY THIS AMOUNT \$2,973.99

ENTERED  
1-13-95

PAID  
3633

1-27-95

*Cement intern. casing 71140*

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 28 1995  
CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL



HALLIBURTON ORIGINAL

17500

REM: TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
720450	01/09/1995

WELL LEASE NO./PROJECT KUSSE-1 SUCER-1	WELL/PROJECT LOCATION SUMNER	STATE KS	OWNER UNION VALLEY
SERVICE LOCATION NJD	CONTRACTOR BROWN & CRUZEN	JOB PURPOSE CEMENT PRODUCTION CASING	TICKET DATE 01/09/1995
ACCT. NO. 14269	CUSTOMER AGENT PAUL YOUNGBLOOD	VENDOR NO.	CUSTOMER P.O. NUMBER
			SHIPPED VIA COMPANY TRUCK
			FILE NO. 8384

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 28 1995  
CONSERVATION DIVISION  
WICHITA, KS

DIRECT CORRESPONDENCE TO:

UNION VALLEY PETROLEUM CORP  
R.R. 4, BOX 120 Y  
ENID, OK 73701

OKLAHOMA TOWER  
10 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
	RICING AREA - MID CONTINENT				
000-117	MILEAGE CEMENTING ROUND TRIP	50 MI		2.75	137.50
		1 UNT			
001-016	CEMENTING CASING	5005 FT		1,895.00	1,895.00
		1 UNT			
030-016	CEMENTING PLUG SW ALUM TOP	5 1/2 IN		60.00	60.00
		1 EA			
05A	FLOAT SHOE - SSII-5-1/2 BRD	1 EA		225.00	225.00
0837-07100					
24A	INSERT FLOAT VALVE - 5 1/2" BRD	1 EA		110.00	110.00
0815-19251					
50	CENTRALIZR-TURBO-5-1/2 X 8-1/2	12 EA		75.00	900.00
0806-60122					
0850	HALLIBURTON WELD-A	1 EA		14.50	14.50
0890-10802					
004-131	CEMENT - 50/50 POZMIX PREMIUM	175 SK		6.96	1,218.00
007-277	HALLIBURTON-GEL BENTONITE	3 SK		18.60	55.80
009-968	SALT	904 LB		.15	135.60
008-291	GILSONITE BULK	2188 LB		.40	875.20
007-153	CFR-3	37 LB		4.85	179.45
000-207	BULK SERVICE CHARGE	238 CFT		1.35	321.30
000-306	MILEAGE CMTG MAT DEL OR RETURN	460.65 TMI		.95	437.62

INVOICE SUBTOTAL 6,564.97

DISCOUNT - (BID) 1,838.16

INVOICE BID AMOUNT 4,726.81

\*-KANSAS STATE SALES TAX 155.13

PAID  
2-14-95  
6523  
231635

INVOICE TOTAL - PLEASE PAY THIS AMOUNT -----> \$4,881.94

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.