

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5123
Name Pickrell Drilling Company
Address 110 N. Market, Suite 205
City/State/Zip Wichita, KS 67202

Purchaser Texaco Inc.
Tulsa, OK

Operator Contact Person Jack Gurley
Phone (316) 262-8427

Contractor: License # 5123
Name Pickrell Drilling Company

Wellsite Geologist George Link
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5-19-64 ? 6-12-64
Spud Date Date Reached TD Completion Date
4488 3735
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 202 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
if alternate 2 completion, cement circulated
from... feet depth to... w/... SX cmt

API NO. 15- N/A

County Kingman

C NE NE Sec. 4 Twp. 30S Rge. 6 East West

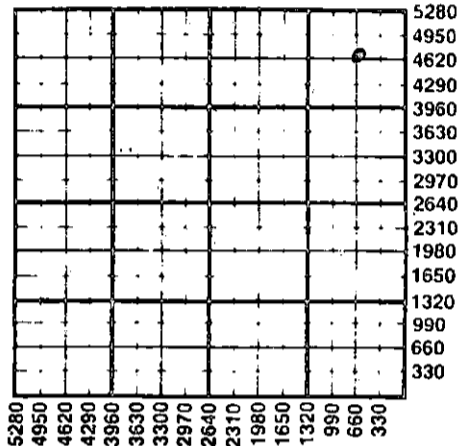
4620 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Ravenstein 'C' Well # 1

Field Name Rosedale

Producing Formation Kansas City

Elevation: Ground 1490 KB 1495
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water... Ft North from Southeast Corner (Stream, pond etc)... Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

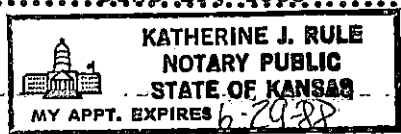
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title C.W. Sebitts - Partner Date 5-14-85

Subscribed and sworn to before me this 14th day of May 1985
Notary Public Katherine J. Rule

Date Commission Expires June 29, 1988

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION
MAY 16 1985



SIDE TWO

Operator Name Pickrell Drilling Company Lease Name Ravenstein 'C' Well # 1

Sec. 4 Twp. 30S Rge. 6 East West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 3574-3593, tool open 1 hour, GTS 24", Rec. 248' mdygsyWCO, 620' GCOilySW, 186' GCSW, FP 168#-485#, HP 1909-1867#, IBHP 1518, FBPH 1487#.

DST#2 3673-3689, tool open 2 hours, GTS 45", rec. 40' O&GCM, 372' MdyGsyOil, 62' MdySW- FP 57-180#, HP 1930-1890#, IBHP 1330#, FBHP 1262#.

DST#3 3710-3732, tool open 1 1/2 hour, gd blow, rec. 500' GIP, 124' O&GCMdyWtr, FP 31-52#, HP 1962-1930#, IBHP 542#, FBHP 305#.

DST#4 4110-4130, tool open 2 hours w/strg blow, rec. 102' O&GCM, 124' HO&GCWtryMud, 62' GCMdySW, FP 84-147#, HP 2226-2194#, IBHP 683#, FBHP 284#

DST#5 4465'-4483, tool open 2 hours w/wk blow, rec. 186' thin drilling mud, FP 38-93#, HP 2410-2387#, IBHP 1606#, FBHP 1606#.

Name	Top	Bottom
Heebner	3021	(-1526)
Toronto	3041	(-1546)
Douglas	3054	(-1559)
Lansing	3274	(-2779)
Kansas City	3543	(-2048)
KC Black Shale	3680	(-2185)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	13 1/8"	10 3/4"		202'			
Production	9 1/2"	5 1/2"	14#	3763	common	100sx	2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3685-3688			250 gal regular 15%		3685-88	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
6-10-64 (Test)		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (explain) Swab					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
133 Bbls		Nil	MCF	342 Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3685-3688
 Used on Lease Dually Completed Commingled

