

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Monsanto Company
ADDRESS 3545 NW 58th Street
Oklahoma City, Okla. 73112

API NO. 15-095-21185-00-00
COUNTY Kingman
FIELD Exploratory

**CONTACT PERSON Bruce E. Roll
PHONE (405) 947-2361

PROD. FORMATION Miss. Chat
LEASE Ravenstein

PURCHASER Koch
ADDRESS P. O. Box 2256
Wichita, Kansas 67201

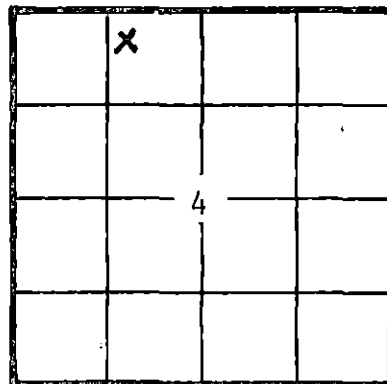
WELL NO. 1
WELL LOCATION NW NE NW

DRILLING H-30, Inc.
CONTRACTOR ADDRESS 251 N. Water, Suite 10
Wichita, Kansas 67202

330 Ft. from North Line and
990 Ft. from West Line of
the NW SEC. 4 TWP. 30S RGE. 6W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4420 PBDT 4374

SPUD DATE 10-29-81 DATE COMPLETED 3-2-82

ELEV: GR 1469 DF KB 1478

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 237' DV Tool Used? No

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I,

Bruce E. Roll OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Manager (FOR)(OF) Monsanto Company

OPERATOR OF THE Ravenstein LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANS WITH NOT.

STATE RECEIVED

MAR 24 1982

CONSERVATION DIVISION
Wichita, Kansas

3-24-82

(S) Bruce E. Roll

SUBSCRIBED AND SWORN BEFORE ME THIS 22nd DAY OF March, 19 82.

MY COMMISSION EXPIRES: 9-13-83

NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topeka	2649		LOGS RUN: DIL, FDC, CNL, GR, CBL	
Heebner	3004			
Douglas	3032			
Lansing	3240			
Kansas City	3500			
Iola	3558			
Marmaton	3788			
Cherokee	3940			
Miss Chat	4082			
Miss Lime	4109			
Kinderhook	4369			
TD	4420			
DST #1. 3246'-3266'; Rec. 5' Mud Cut Oil & 394' SW				
DST #2. 3517'-3542'; Rec. 159' GCM & 156' OCSW				
DST #3. 3562'-3585'; Rec. 154' OCM, 185 Oil & 719' SW				
DST #4. 3666'-3680'; Rec. 5' Oil, 20' Froggy oil & 250' Sw				
DST #5. 3696'-3729'; Rec. 124' OCM & 682' SW				
DST #6. 4091'-4104' Test Failed				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	237	50/50 poz	200	2% cc
Production	7 7/8	5 1/2	15.5	4416		400	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			2		4089'-4098'
			2		3706'-3710'
			2		3670'-3672'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	3634	None	2		3560'-3567'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gallons 15% MCA & 30 ball sealers	4089-4098'
250 gallons 15% MCA	3706'-3710'
250 gallons 15% MCA	3670'-3672'
500 gallons 15% MCA	3560'-3567'

Date of first production 3-2-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 40.5
RATE OF PRODUCTION PER 24 HOURS	Oil 18 bbls.	Gas TSM MCF 82 % 80 bbls.
Disposition of gas (vented, used on lease or sold) Vented		Perforations 3560-3567