

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6327 EXPIRATION DATE 6-30-84

OPERATOR Kan-Ex, Inc. API NO. 15-095-21,404-00-00

ADDRESS 110 S. Main, Suite 800 COUNTY Kingman
Wichita, Kansas 67202 FIELD WC

** CONTACT PERSON R.A. Christensen PROD. FORMATION _____
PHONE (316) 267-2585

PURCHASER _____ LEASE Peyton

ADDRESS _____ WELL NO. #1

DRILLING Kaw Drilling Co., Inc. 1980Ft. from South Line and

CONTRACTOR ADDRESS 1010 Union Center 1980Ft. from West Line of
Wichita, Kansas 67202 the SW (Qtr.) SEC 2 TWP 30S RGE 6 (W).

PLUGGING Sun Oil Well Cementing WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS Medicine Lodge, Kansas 67104
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4670 PBD _____

SPUD DATE 12-17-83 DATE COMPLETED 1-4-84

ELEV: GR 1461' DF _____ KB 1472'

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE. N/A

Amount of surface pipe set and cemented 295' w/200 DV Tool Used? None

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R.A. Christensen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R.A. Christensen
R.A. Christensen (Name)

SUBSCRIBED AND SWORN TO before me this 5th day of January, 19 84.

NOTARY PUBLIC
STATE OF KANSAS
G. ECK
My Appt. Exp. _____

Suzanne G. Eck (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 23, 1984

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information. JAN 09 1984

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p>				<p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p>	
<p>X Check if no Drill Stem Tests Run.</p> <p>Check if samples sent to Geological Survey</p>				<p>SAMPLE TOPS</p>	
				Onaga Sh	2003 (-531)
				Heebner	3019 (-1547)
				Toronto	3051 (-1579)
				Douglas Sh	3115 (-1643)
				Brown Lm	3263 (-1791)
				Heebner	3019 (-1547)
				Toronto	3051 (-1579)
				Douglas Sh	3115 (-1643)
				Brown Lm	3263 (-1791)
				Kansas City	3537 (-2065)
				Stark	3684 (-2212)
				Hushpuckney	3716 (-2244)
				Marmaton	3860 (-2388)
				Ft. Scott	3947 (-2475)
				Cherokee	3960 (-2488)
				Mississippi	4104 (-2632)
				Kinderhook	4400 (-2928)
				Viola	4505 (-3033)
				Simpson Dol	4522 (-3050)
				Arbuckle	4652 (-3180)
				RTD	4670 (-3198)
<p>NOTE: Hole Dry & Abandoned after three unsuccessful attempts to fish R.A. Guard tool, cemented in place at 4270'.</p>					
<p>If additional space is needed use Page 2,</p>					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8		307'	Posmix	200	3% C.C., 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations