

ORIGINAL

Mailed w/109  
NOV 8 1989 11-16-89

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 095-21618-00-00

County Kingman

N/2 NE NW Sec. 36 Twp. 30 Rge. 5W  East West

Operator: License # \_\_\_\_\_

4950 Ft. North from Southeast Corner of Section

Name: Gear Petroleum Co., Inc.

3300 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Address 125 N. Market, Suite 1075

Lease Name Henson Well # 1

City/State/Zip Wichita, KS 67202

Field Name wildcat

Purchaser: \_\_\_\_\_

Producing Formation \_\_\_\_\_

Operator Contact Person: Jim Thatcher

Elevation: Ground 1415 KB 1420

Phone (316) 265-3351

Total Depth 4657 PBDT \_\_\_\_\_

Contractor: Name: Red Tiger Drilling

JUL 30 1990

License: 5302

CONSERVATION DIVISION  
Wichita, Kansas

Wellsite Geologist: Casey Galloway

Designate Type of Completion

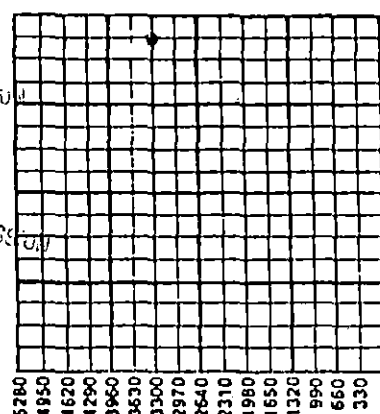
New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

RECEIVED  
2-5-90  
FEB 5 1990  
CONSERVATION DIVISION  
Wichita, Kansas



5280  
4950  
4620  
4290  
3960  
3630  
3300  
2970  
2640  
2310  
1980  
1650  
1320  
990  
660  
330

If OWMO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

10/21/89 11/2/89 11/2/89

Spud Date Date Reached TD Completion Date

Amount of Surface Pipe Set and Cemented at 311 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Thatcher

Title Drilling & Production Manager Date 11/16/89

Subscribed and sworn to before me this 16th day of November, 19 89.

Notary Public Norma N. LeBlanc

Norma N. LeBlanc

Date Commission Expires 7/8/91

NORMA N. LeBLANC  
NOTARY PUBLIC  
STATE OF KANSAS  
My 1991 Exp. 7-8-91

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Form ACO-1 (7-89)

DI

SIDE TWO

Operator Name Gear Petroleum Lease Name Henson Well # 1  
 Sec. 36 Twp. 30 Rge. 5W  East County Kingman  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

DST #1, 3712-29, 30-45-45-60, Rec. 65' WCM  
 IFP 81/92, FFP 104/104, SIP 1493/1493

DST #2, 4623-47, 30-45-30-30, Rec. 20' M,  
 IFP 46/46, FFP 58/58, SIP 1585/1412

| Name        | Formation Description |        |
|-------------|-----------------------|--------|
|             | Top                   | Bottom |
| Topeka      | 2617                  |        |
| Elgin       | 2769                  |        |
| Heebner     | 2972                  |        |
| Douglas     | 3055                  |        |
| Stalnaker   | 3271                  |        |
| KC          | 3552                  |        |
| Pawnee      | 3916                  |        |
| Cherokee    | 3978                  |        |
| Mississippi | 4184                  |        |
| Simpson     | 4644                  |        |

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In. D.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|----------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| surface           | 12 1/2            | 8 5/8                      | 20#             | 309           | 60/40 poz      | 185          | 3%cc, 2% gel               |
|                   |                   |                            |                 |               |                |              |                            |
|                   |                   |                            |                 |               |                |              |                            |

| Shots Per Foot | PERFORATION RECORD<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

**TUBING RECORD** Size Set At Packer At Liner Run  Yes  No

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   |           |         |             |               |         |

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

**ALLIED CEMENTING CO., INC.**

No. 6839

Home Office P. O. Box 31

Russell, Kansas 67665

*New*

|                      |                   |   |                |            |                            |                 |                        |
|----------------------|-------------------|---|----------------|------------|----------------------------|-----------------|------------------------|
| Date <i>10-21-89</i> | Sec. <i>36</i>    | Twp. <i>30</i>                          | Range <i>5</i> | Called Out | On Location <i>5:45 pm</i> | Job Start       | Finish <i>11:00 PM</i> |
| Lease <i>Henson</i>  | Well No. <i>1</i> | Location <i>Warwick 1E 4S, 74E, sec</i> |                |            | County <i>Kingman</i>      | State <i>Ks</i> |                        |

|                                 |   |
|---------------------------------|---|
| Contractor <i>Red Tiger #6</i>  | Owner <i>Same</i>   |
| Type Job <i>Surface Casings</i> | To Allied Cementing Co., Inc.<br>You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |
| Hole Size <i>12 1/4</i>         | T.D. <i>310</i>   |
| Csg. <i>8 5/8</i>               | Depth <i>27899310</i>   |
| Tbg. Size                       | Depth   |
| Drill Pipe                      | Depth   |
| Tool                            | Depth   |
| Cement Left in Csg. <i>15</i>   | Shoe Joint  |
| Press Max.                      | Minimum   |
| Meas Line                       | Displace <i>18.43165</i>  |
| Perf.                           |   |

|   |
|---|
| Charge To <i>Acq Petroleum</i>  |
| Street <i>Box 12797</i>   |
| City <i>Wichita</i> State <i>Ks 67277</i>                                       |
| The above was done to satisfaction and supervision of owner agent or contractor |

Purchase Order No. *[Signature]*

**EQUIPMENT**

| #       | No.        | Cementer     | Helper      | Driver      |
|---------|------------|--------------|-------------|-------------|
| Pumptrk | <i>120</i> | <i>Allen</i> | <i>Brad</i> |             |
| Pumptrk |            |              |             |             |
| Bulktrk | <i>101</i> |              |             | <i>Mike</i> |
| Bulktrk |            |              |             |             |

|                 |            |              |                |
|-----------------|------------|--------------|----------------|
| <b>CEMENT</b>   |            |              |                |
| Amount Ordered  | <i>185</i> | <i>6 1/4</i> | <i>382</i>     |
| Consisting of   |            |              |                |
| Common          | <i>111</i> | <i>5.00</i>  | <i>555.00</i>  |
| Poz. Mix        | <i>74</i>  | <i>2.25</i>  | <i>166.50</i>  |
| Gel. COMMISSION | <i>4</i>   | <i>6.75</i>  | <i>27.00</i>   |
| Chloride        | <i>6</i>   | <i>20.00</i> | <i>120.00</i>  |
| Quickset        |            |              |                |
| Handling        | <i>185</i> | <i>.90</i>   | <i>166.50</i>  |
| Mileage         | <i>48</i>  |              | <i>266.40</i>  |
|                 |            | Sub Total    |                |
|                 |            | Total        | <i>1301.40</i> |

**DEPTH of Job**

|            |                        |               |
|------------|------------------------|---------------|
| Reference: | <i>Pump + 1/4 Chg</i>  | <i>360.00</i> |
|            | <i>Pump + 1/4 mile</i> | <i>48.00</i>  |
|            | <i>8 5/8 Plus</i>      | <i>40.00</i>  |
|            | <i>Extra 10'</i>       | <i>N/C</i>    |
|            | Total                  | <i>448.00</i> |

FEB 5 1990  
 RECEIVED  
 CONSERVATION DIVISION  
 Wichita, Kansas  
 Floating Equipment  
 Total *\$1749.40*  
 Disc - *349.88*  
 1399.52

Remarks: *Cement did circ*

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

**ALLIED CEMENTING CO., INC.**

No. 6450

Home Office P. O. Box 31

Russell, Kansas 67665

NEW

|       |         |          |    |          |                              |       |   |            |   |             |          |           |        |        |           |
|-------|---------|----------|----|----------|------------------------------|-------|---|------------|---|-------------|----------|-----------|--------|--------|-----------|
| Date  | 11-2-89 | Sec.     | 36 | Twp.     | 30                           | Range | 5 | Called Out | — | On Location | 12:15 Pm | Job Start | 1:15pm | Finish | 2:15 P.M. |
| Lease | HENSON  | Well No. | 1  | Location | NORWICH 1E4S 1/4 ESK Kingman |       |   |            |   |             | County   | KS        | State  | KS     |           |

|                     |                               |            |
|---------------------|-------------------------------|------------|
| Contractor          | Red Tigar Drily FF 6          |            |
| Type Job            | Plug To Abandon (Rotary Plug) |            |
| Hole Size           | 7 7/8                         | T.D. 4657' |
| Csg.                |                               | Depth      |
| Tbg. Size           |                               | Depth      |
| Drill Pipe          | 4 1/2                         | Depth 850' |
| Tool                |                               | Depth      |
| Cement Left in Csg. |                               | Shoe Joint |
| Press Max.          |                               | Minimum    |
| Meas Line           |                               | Displace   |
| Perf.               |                               |            |

|   |                            |                 |
|---|----------------------------|-----------------|
| Owner   | SAME                       |                 |
| To Allied Cementing Co., Inc.<br>You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |                            |                 |
| Charge To   | Gear Petroleum Company INC |                 |
| Street  | Box 12797                  |                 |
| City  | Wichita                    | State Ks. 67277 |
| The above was done to satisfaction and supervision of owner agent or contractor   |                            |                 |
| Purchase Order No.  | X <del>MIKE RUMPE</del>    |                 |
|   | CEMENT                     |                 |
| Amount Ordered  | 105SKS 60/40 2%gel         |                 |
| Consisting of   |                            |                 |

EQUIPMENT RECEIVED  
 STATE CORPORATION COMMISSION

|              |                |  |
|--------------|----------------|--|
| GT. BEND No. | Cementer Phil  | FEB 5 1990                               |
| Pumptrk 195  | Helper Jack    |  |
| Pumptrk No.  | Cementer       | CONSERVATION DIVISION<br>Wichita, Kansas |
|              | Helper         |  |
| Bulktrk 101  | Driver Mike M. |  |
| Bulktrk      | Driver         | STATE CORP. COMMISSION                   |

|           |     |       |        |
|-----------|-----|-------|--------|
| Common    | 63  | 5.00  | 315.00 |
| Poz. Mix  | 42  | 2.25  | 94.50  |
| Gel.      | 2   | 61.75 | 123.50 |
| Chloride  |     |       |        |
| Quickset  |     |       |        |
| Handling  | 105 | .90   | 94.50  |
| Mileage   | 48  |       | 151.26 |
| Sub Total |     |       |        |
| Total     |     |       | 668.76 |

|              |              |        |
|--------------|--------------|--------|
| DEPTH of Job |              |        |
| Reference:   | Pump Trk Chg | 360.00 |
|              | Pump Trk mlg | 48.00  |
|              | Sub Total    |        |
|              | Tax          |        |
|              | Total        | 408.00 |

|                    |           |
|--------------------|-----------|
| Floating Equipment |           |
| Total #            | 1076.70   |
| Disc               | 215.34    |
|                    | \$ 861.36 |

Remarks:  
 35SKS - 850'  
 35SKS - 360'  
 25SKS - 60'  
 10SKS - Rathole

L.D.K. Thank You!