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NOV 8 1989

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

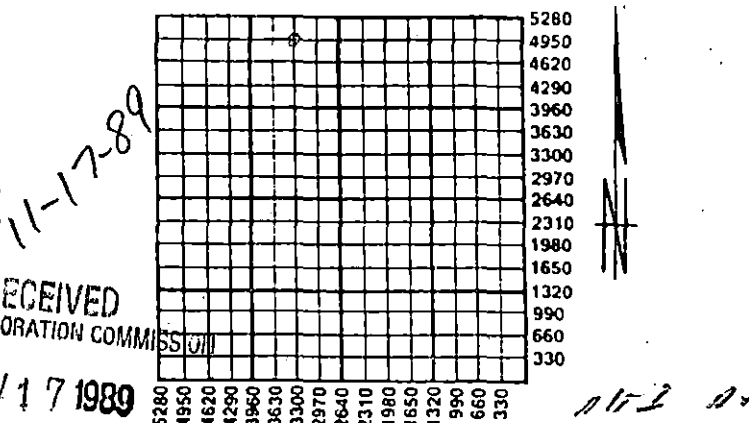
Operator: License # 5151  
Name: Gear Petroleum Co., Inc.  
Address 125 N. Market, Suite 1075  
Wichita, KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jim Thatcher  
Phone (316) 265-3351  
Contractor: Name: Red Tiger Drilling  
License: 5302  
Wellsite Geologist: Casey Galloway

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWO: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable KCC  
10-21-89 11-2-89 11-2-89  
Spud Date Date Reached TD Completion Date KG

API NO. 15- 095-21618-00-00  
County Kingman  
N/2 NE NW Sec. 36 Twp. 30 Rge. 5W  East West  
4950 Ft. North from Southeast Corner of Section  
3300 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name Henson Well # 1  
Field Name wildcat  
Producing Formation \_\_\_\_\_  
Elevation: Ground 1415 KB 1420  
Total Depth 4657 PBTD \_\_\_\_\_



NOV 17 1989 RECEIVED STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas  
Surface Pipe Set and Cemented at 311 Feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Thatcher  
Title Drilling & Production Manager Date 11/16/89  
Subscribed and sworn to before me this 16th day of November,  
19 89.  
Notary Public Norma N. LeBlanc  
Norma N. LeBlanc  
Date Commission Expires 7/8/91

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
 Wireline Log Received  
C Drillers TimeLog Received  
Distribution  
 KEC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

NORMA N. LeBLANC  
NOTARY PUBLIC  
STATE OF KANSAS  
City Appl. Exp. 7-8-91

**SIDE TWO**

Operator Name Gear Petroleum Lease Name Henson Well # 1  
 Sec. 36 Twp. 30 Rge. 5W  East  West  
 County Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

DST #1, 3712-29, 30-45-45-60, Rec. 65' WCM  
 IFP 81/92, FFP 104/104, SIP 1493/1493

DST #2, 4623-47, 30-45-30-30, Rec. 20' M,  
 IFP 46/46, FFP 58/58, SIP 1585/1412

Formation Description		
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Name	Top	Bottom
Topeka	2617	
Elgin	2769	
Heebner	2972	
Douglas	3055	
Stalnaker	3271	
KC	3552	
Pawnee	3916	
Cherokee	3978	
Mississippi	4184	
Simpson	4644	

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	#.Sacks Used	Type and Percent Additives
surface	12 1/2	8 5/8	20#	309	60/40 poz	185	3%cc, 2% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size  Set At  Packer At  Liner Run  Yes  No

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC. No 6839

Home Office P. O. Box 31

Russell, Kansas 67665

*New*

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
10-21-89	36	30	5		5:45 pm		11:00 PM

Lease	Well No.	Location	County	State
Henson	1	Norwich 1E N5, 74E, S16C	Kingman	Ks

Contractor	Red Tiger #6
Type Job	Surface Casings
Hole Size	12 1/4
Csg.	8 7/8
Tbg. Size	
Drill Pipe	
Tool	
Cement Left in Csg.	15
Press Max.	
Meas Line	
Perf.	

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Occar Petroleum
Street	Box 12797
City	Wichita
State	Ks 67277
The above was done to satisfaction and supervision of owner agent or contractor	

Purchase Order No.  
 X *[Signature]*

### EQUIPMENT

# No.	Cementor	
Pumptrk # 120	Allen	
	Helper Brad	
No.	Cementor	
Pumptrk		
	Helper	
#	Driver	
Bulktrk 101	Mike H	
Bulktrk	Driver	

CEMENT			
Amount Ordered	185	60/40	300
Consisting of			
Common	111	5.00	555.00
Poz. Mix	74	2.25	166.50
Gel.	4	6.75	27.00
Chloride	6	20.00	120.00
Quickset			

DEPTH of Job	
Reference:	
Pump trk Chg	360.00
Pump trk mileage	48.00
18 7/8 Plug	40.00
Extra 10'	N/C
<b>Total</b>	<b>448.00</b>

Handling	185	.90	166.50
Mileage	48	5.55	266.40
STATE CORPORATION COMMISSION			
NOV 17 1989			
Sub Total			
Total			1301.40
CONSERVATION DIVISION Wichita, Kansas			
Floating Equipment			
Total			1749.40

Remarks: Cement did circ

Disc - 349.88  
 1399.52

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

No. 6450

Home Office P. O. Box 31

Russell, Kansas 67665

NEW

Date	11-2-89	Sec.	36	Twp.	30	Range	5	Called Out		On Location	12:15 Pm	Job Start	1:15 PM	Finish	2:15 P.M.
Lease	HENSON	Well No.	1	Location	NORWICH 1E4S14E5K Kingman					County	Kingman	State	KS		
Contractor	Red Tigar Only FF 4										Owner	SAME			
Type Job	Plug To Abandon (Rotary Plug)										To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Hole Size	7 7/8	T.D.	4657'												
Csg.	Depth														
Tbg. Size	Depth														
Drill Pipe	4 1/2	Depth	850'												
Tool	Depth														
Cement Left in Csg.	Shoe Joint														
Press Max.	Minimum														
Meas Line	Displace														
Perf.															

### EQUIPMENT

GT. BEND No.	Cementer	Phil
Pumptrk 195	Helper	Jack
Pumptrk No.	Cementer	
	Helper	
Bulktrk 101	Driver	Mike M.
Bulktrk	Driver	

### DEPTH of Job

Reference:	Pump Trk Chg	360.00
	Pump Trk Mid	48.00
	Sub Total	
	Tax	
	Total	408.00

Remarks: 35SKS - 850'  
 35SKS - 360'  
 25SKS - 60'  
 10SKS - Rottule

Charge To	Gear Petroleum Company INC		
Street	Box 12797		
City	Wichita	State	Ks. 6727
The above was done to satisfaction and supervision of owner agent or contractor			
Purchase Order No.	X Mike Rende		
	CEMENT		
Amount Ordered	105SKS 60/40 2%gel		
Consisting of			
Common	63	5.00	315.00
Poz. Mix	42	2.25	94.50
Gel.	2	6.75	13.50
Chloride			
Quickset			
Handling	10.00	.90	99.50
Mileage	78		151.20
NOV 17 1989		Sub Total	
STATE COMMISSION			
CONSERVATION DIVISION			
Wichita, Kansas		Total	668.70
Floating Equipment	Total \$ 1076.70		
	Disc 215.34		
	\$ 861.36		

L.D.K. Thank You!