

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5673
Name W. L. Kirkman, Inc.
Address P. O. Box 782290
Wichita, Ks. 67278
City/State/Zip

Purchaser Dry

Operator Contact Person Wayne L. Kirkman
Phone 316 685-5372

Contractor: License # 5122
Name Woodman Iannitti

Wellsite Geologist Al Siemens
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWD: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1/26/88 2/05/88 2/05/88
Spud Date Date Reached TD Completion Date
4250'
Total Depth PBTD 8 5/8
Amount of Surface Pipe Set and Cemented at 307 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-095-21-581-00-00
County Kingman
NE... SW. NW.. Sec 25.. Twp. 30. Rge. 5... East West

3630 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

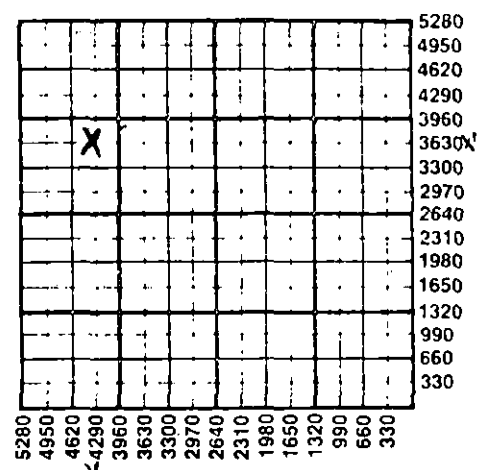
Lease Name Bagle Well # A-1

Field Name

Producing Formation

Elevation: Ground 1416 KB 1421

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Clarke Corp. (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wayne L. Kirkman
Title President Date 4/18/88

Subscribed and sworn to before me this 18 day of April 1988
Notary Public Jane King
Date Commission Expires 10/17/90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION
APR 20 1988 4-20-88
Form ACO-1 (5-86)

JANE KING
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp.

CONSERVATION DIVISION
Wichita, Kansas
4-20-88

Sec 25 Twp 30 Rge 5

Operator Name W. L. Kirkman, Inc. Lease Name..... Bogle Well #..... A-1

Sec..... 25 Twp..... 30 Rge..... 5 East West County..... Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [x] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No

Formation Description
[x] Log [] Sample

DST#1 3552-77, 30-45-30-45
Rec. 180' GIP, 150' GCM with scum of oil
120' Muddy water 300' saltwater
IHP 1993 IFP 91-182, ICIP 1307, FFP 242-247
FCIP 1307 FHP 1973

Table with 3 columns: Name, Top, Bottom. Rows include Kansas City, Swope, Base KC, Mississippi with corresponding depth values.

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Open Hole [] Perforation
[] Sold [] Other (Specify)
[] Used on Lease [] Dually Completed [] Commingled