

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5673  
Name W. L. Kirkman, Inc.  
Address P.O. Box 18611  
City/State/Zip Wichita, KS 67218

Purchaser

Operator Contact Person Wayne L. Kirkman  
Phone (316) 685-5372

Contractor: License # 5829  
Name Aldebaran Drilling Co., Inc.

Wellsite Geologist Doug Louis  
Phone (316) 685-5372

Designate Type of Completion  
New Well Re-Entry Workover  
Oil Gas Dry  
X SWD Inj Other (Core, Water Supply etc.)  
Temp Abd Delayed Comp.

If OMWO: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable  
12-6-85 12-12-85 12-27-85  
Spud Date Date Reached TD Completion Date  
3700'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 241 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set  
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt  
Cement Company Name  
Invoice #

API NO. 15-095-21-551-00-00  
County Kingman  
NE NE NW Sec. 25 Twp 30 Rge 5 East West

4950 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

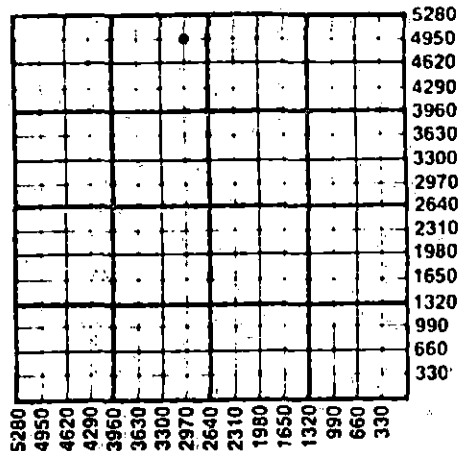
Lease Name Bogle Well # 2-25

Field Name No name given thus far.

Producing Formation Drum

Elevation: Ground 1443 KB 1452

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well)  
Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc.)  
Ft West from Southeast Corner Sec Twp Rge East West

X Other (explain) hauled in - Oiler's Oilfield Serv (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wayne L. Kirkman  
Title President Date 1-16-86

Subscribed and sworn to before me this 16th day of January 1986  
Notary Public Lynanne T. Rohlman  
Date Expires June 12, 1989  
Appointment

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)



1-21-86

JAN 21 1986

Operator Name W. L. Kirkman, Inc. Lease Name Bogle Well # 2-25

Sec. 25 Twp. 30S Rge. 5  East  West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 Kansas City Drum Zone 3575-3602.  
 30-45-30-45. Weak blow throughout. Rec: 270'  
 drilling mud, 240' MW, Chlorides: 56,000.  
 IBHP: 1299 FBHP: 1299 IFP: 118-153 FFP: 236-260  
 HYD: 1785-1762 BHT: 123°

Name	Top	Bottom
Stalnaker	3271	(-1819)
Base of Stalnaker	3429	(-1977)
Kansas City	3570	(-2118)
Drum	3585	(-2133)

RELEASED

APR 20 1987

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	23	241'	Common	175	3% gel, 2% cc
Production	7 7/8"	4 1/2"	9.5	3684'	60/40 POZ	100	3/4 of 1% CFRA
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3350-3380			1500 gal. 15% Reg. Acid		3350-3380	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
NA							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	NA	NA					
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....