

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5673
name W. L. Kirkman, Inc.
address 9440 Boston
P.O. Box 18611
City/State/Zip Wichita, Kansas 67218

Operator Contact Person Wayne L. Kirkman
Phone (316) 685-5372

Contractor: license # 5658
name Sweetman Drilling, Inc.

Wellsite Geologist none
Phone

PURCHASER Koch Oil Company

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Herndon Drilling Company
Well Name Bogle #1
Comp. Date 10-24-58 Old Total Depth 4637'

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10-18-85 10-20-85 11-05-85
Spud Date Date Reached TD Completion Date

3783'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 358' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 095-01,004-0001
County Kingman
NE NW NW Sec 25 Twp 30S Rge 5 East West

4950' Ft North from Southeast Corner of Section
4290' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

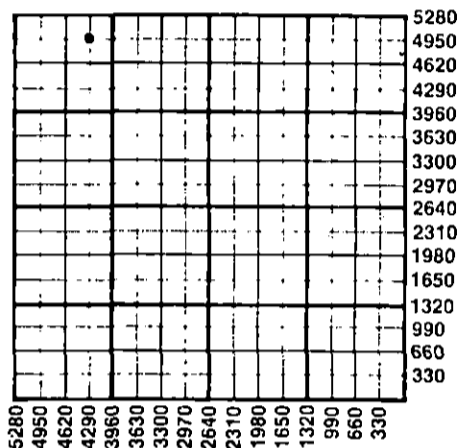
Lease Name Bogle 'owwo' Well# 1-25

Field Name Bogle

Producing Formation Kansas City

Elevation: Ground 1430 KB 1440

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) Hauled by Oller's, Inc. (purchased from city, R.W.D.#) Box 38 Spivey, KS

Disposition of Produced Water: Disposal Repressuring

Docket #

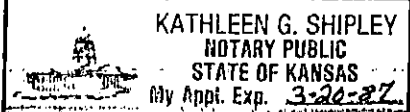
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Wayne L. Kirkman
Title President Date 11-19-85

Subscribed and sworn to before me this 19th day of November 19 85

Notary Public Kathleen G. Shipley
Date Commission Expires March 20, 1987 Kathleen G. Shipley



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

STATE CORPORATION COMMISSION (7-84)

MAR 4 1986 3-4-86

Sec. 25 Twp. 30S Rge. 5W

Operator Name W. L. Kirkman, Inc. Lease Name Bogle 'owwo' Well# 1-25 25 SEC 30S TWP 5 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

*Samples from original well already on file.

Formation Description
 Log Sample

Name	Top	Bottom
Taken from previously submitted #1 Bogle D&A information.		
Kansas City	3553	-2113
Base Kansas City	3778	-2338

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
... SURFACE WORKOVER SURFACE CASING SET ...	ON ORIGINAL WELL				
PRODUCTION	7 7/8"	5 1/2"	14#	3659'	Common	125	10% Salt, 1% CFRA
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	3588-3590			250 Gallons 15% Reg Acid			3588-90
4	3579-3581 through acid			Squeeze w/ 200 sks Common 10% Salt			3588-90
4	3597-3581 reperforate			Squeeze w/ 200 sks Common 10% Salt			3588-90
				Squeeze w/ 200 sks Common 10% Salt			3588-90
SEE ATTACHMENT PAGE							
TUBING RECORD					Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First Production		Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
11-13-85							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
7	Bbls	MCF	60	Bbls	CFPB		

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

Dually Completed.
 Commingled

Operator Name: W. L. Kirkman, Inc.

Lease Name: Bogle 'owwo' #1-25
NE NW NW 25-30S-5W
Kingman County, Kansas

Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	Depth
250 Gallons of 15% NE Acid	3579-81
400 Gallons of 28% NE Acid followed with flush	3579-81
1,000 Gallons of 28% NE Acid followed with flush	3579-81

RECEIVED
STATE CORPORATION COMMISSION
MAR 4 1986
CONSERVATION DIVISION
Wichita, Kansas