

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5056 EXPIRATION DATE June 30, 1983

OPERATOR F. G. HOLL API NO. 15-095-21,336-00 00

ADDRESS 6427 East Kellogg COUNTY Kingman

Wichita, Kansas 67207 FIELD Wildcat

** CONTACT PERSON Chris A. Bird PROD. FORMATION N.A.

PHONE (316) 684-8481

PURCHASER N.A. LEASE CESSNA

ADDRESS WELL NO. 1-5

WELL LOCATION SW NE NW.

DRILLING Sterling Drilling Company 990 Ft. from North Line and

CONTRACTOR P. O. Box 129 1650 Ft. from West Line of

ADDRESS Sterling, Kansas 67579 the NW (Qtr.) SEC 5 TWP 30S RGE 6W.

PLUGGING Sterling Drilling Company

CONTRACTOR P. O. Box 129

ADDRESS Sterling, Kansas 67579

TOTAL DEPTH 4300 PBD N.A.

SPUD DATE 4-25-83 DATE COMPLETED 5-4-83

ELEV: GR 1448 DF 1454 KB 1457

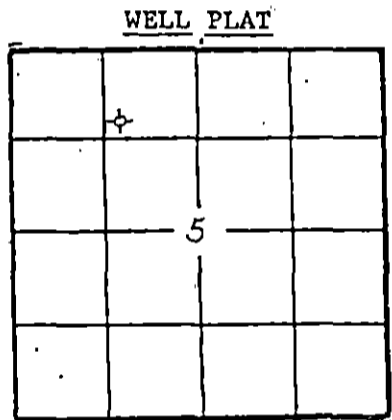
DRILLED WITH ~~SCREW~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 249.80' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG. [checked]

RECEIVED STATE CORPORATION COMMISSION 5-26-83 MAY 26 1983

A F F I D A V I T

Wilfred J. Monk, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of May, 1983.

1983

MARY D. SLAGLE STATE NOTARY PUBLIC Sedawick County, Kansas My Appl Exp 07/30/85

Mary D. Slagle (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F. G. HOLL

LEASE

CESSNA

SEC. 5 TWP. 30S RGE. 6W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Surface Soil and Gravel			0	30		
Red Rock and Shale			30	265	Indian Cave	2033
Shale			265	1021	Stotler Lime	2227
Lime and Shale			1021	4160	Heebner	3019
Chert Lime			4160	4300	Douglas Sh	3124
					Lansing	3254
					Kansas City	3520
					Marmaton	3816
					Cherokee	3957
DST No. 1 3686-3750					Mississippi Lm	4111
30-30-60-33					Mississippi Ch	4124
Fair blow throughout test					RTD	4300
Rcd: 735' water					Elog TD	4303
IFP 62-172 ISIP 1112 IHP 1774						
FFP 224-361 FSIP 1085 FHP 1774						
DST No. 2 4124-4160						
40-33-60-30						
Strong blow in 5 min of 1st open						
Strong throughout 2nd open						
Rcd: 750' gas in pipe						
120' gas & oil cut mud						
120' gas & oil cut muddy water						
670' oil cut muddy water						
310' water						
IFP 146-268 ISIP 1204 IHP 2190						
FFP 358-440 FSIP 1137 FHP 2105						
Logs: Gamma Ray-Neutron-Laterolog, Caliper-Densilog						

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8	24	262	60/40 Pozmix	200	3% cc
PRODUCTION		N.A.					

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.			
TUBING RECORD			N.A.	N.A.	N.A.
Size	Setting depth	Packer set at			
N.A.	N.A.	N.A.			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N.A.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
D & A		
RATE OF PRODUCTION PER 24 HOURS		Gas-oil ratio
Oil	Gas	Water
bbbl.	MCF	%
		bbbl. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations