

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. Confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dr, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc) KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 19 1982  
CONSERVATION DIVISION  
WICHITA, KANSAS

OPERATOR Lochiel Exploration, LTD 7283 API NO. 15-095-21,240-00-D1

ADDRESS 1106 BP House, 333-5th Ave. Southwest COUNTY Kingman

Calgary, Alberta Canada T2P3B6 FIELD Rosedale

\*\*CONTACT PERSON W.H. HAWKINS PROD. FORMATION 10-19-82

PHONE 303 825 0722 LEASE Risely

PURCHASER \_\_\_\_\_ WELL NO. #1

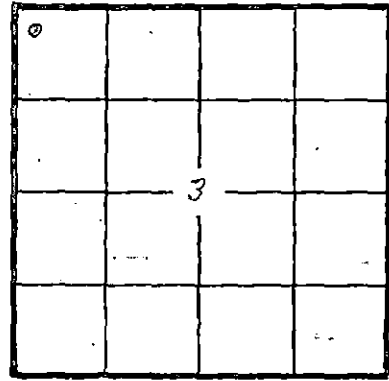
ADDRESS \_\_\_\_\_ WELL LOCATION NW NW NW (200' E of NWC)

DRILLING CONTRACTOR Mustang Drilling & Exploration, Inc. 330 Ft. from north Line and

ADDRESS P.O. Drawer 1609 330 Ft. from west Line of

Great Bend, KS 67530 the NW/4 SEC. 3 TWP. 30 RGE. 6W

WELL PLAT



KCC   
KGS   
(Office Use)  
*QMB*

PLUGGING CONTRACTOR Mustang Drilling & Exploration, Inc.

ADDRESS P.O. Drawer 1609  
Great Bend, KS 67530

TOTAL DEPTH 4456' PBTD \_\_\_\_\_

SPUD DATE 5-4-82 DATE COMPLETED 5-17-82

ELEV: GR 1484' DF 1491' KB 1494'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS

Amount of surface pipe set and cemented 264' DV Tool Used? \_\_\_\_\_

A F F I D A V I T

STATE OF Kansas, COUNTY OF Barton SS, I,

Bill Nelson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS agent (FOR ~~XXX~~) Lochiel Exploration, LTD

OPERATOR OF THE Risely LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Bill Nelson

SUBSCRIBED AND SWORN BEFORE ME THIS 18th DAY OF May, 19 82

BEVERLY CHEWBART  
Barton County, Kansas  
My Exp. 1986

Beverly Chewbart  
NOTARY PUBLIC

MY COMMISSION EXPIRES:

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
RedBed	0	40	Heebner	3019
Sand, REdBed	40	270	Lansing	3772
Lime, Shale	270	450	Base K.C.	3783
Shale	450	1156	Cherokee	3946
Shale, Lime	1156	1413	Mississippian	4092
Lime, Shale	1413	1685	Osage	4116
Shale, Lime	1685	2277	Kinderhook	4378
Lime, Shale	2277	3019	RTD	4456
Shale	3019	3023		
Shale, Lime	3023	3772		
Lime	3772	3783		
Lime, Shale	3783	3946		
Sand	3946	4092		
Chert, Lime	4092	4116		
Chert	4116	4378		
Sand, Shale	4378	4456		
RTD		4456		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8 5/8"	24#	264'	common	225	3%cc; 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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