

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Kansas Petroleum, Inc.

API NO. 15-095-21,174-00-00

ADDRESS Suite 100, 200 East First
Wichita, KS 67202

COUNTY Kingman

FIELD Spivey-Grabs

**CONTACT PERSON James Tasheff
PHONE 267-2266

PROD. FORMATION Mississippi

LEASE Clark

PURCHASER Getty Crude Gathering, Inc.
Box 3000, Tulsa, OK 74102
ADDRESS/ and Peoples Natural Gas Company
Council Bluffs, Iowa

WELL NO. 1

WELL LOCATION W/2 W/2 NW/4

DRILLING D. R. Lauck Oil Company, Inc.
CONTRACTOR 221 South Broadway, Suite 400
ADDRESS Wichita, Kansas 67202

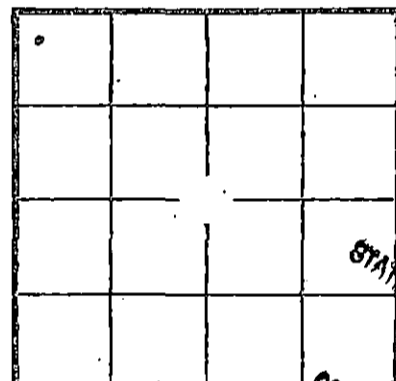
980 Ft. from North Line and

410 Ft. from West Line of

the NW SEC. 6 TWP. 30S RGE 6W

WELL FLAT

PLUGGING
CONTRACTOR
ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 4141 PBTD 4105

SPUD DATE 10-13-81 DATE COMPLETED 12-11-81

ELEV: GR 1440 DF 1443 KB 1445

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 259

DV Tool Used

RECEIVED
STATE CORPORATION COMMISSION
NOV 17 1982
CONSERVATION DIVISION
Wichita Kansas

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, 5-17-82

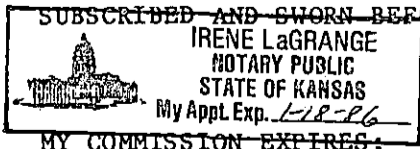
James Tasheff OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS President of ~~Kansas Petroleum, Inc.~~ Kansas Petroleum, Inc.
OPERATOR OF THE Clark LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF December, 1981, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) James Tasheff

SUBSCRIBED AND SWORN BEFORE ME THIS 22 DAY OF April, 1982.



MY COMMISSION EXPIRES:

Irene LaGrange
NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|-----|--------|-------------------|--------------|
| DST #1 4094-4121 30-60-5 No valid pressures Rec. 35' mud | | | Gamma Ray Neutron | |
| | | | Sample tops: | |
| | | | Heebner | 3029 (-1584) |
| | | | Brown Lime | 3252 (-1807) |
| | | | Swope | 3886 (-2241) |
| | | | Base K.C. | 3774 (-2329) |
| | | | Mississippi | 4091 (-2696) |

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (In O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface (used) | 12-1/4 | 8-5/8 | 28 | 259 | Common | 200 | 2% gel, 3% C.C. |
| Production (new) | 7-7/8 | 5-1/2 | 15.5 | 4140 | Common | 200 | 1/4# floseal per sack |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------------------|---------------|---------------|---------------|-------------|----------------|
| | | | 3 | Jumbo | 4116-4120 |
| TUBING RECORD | | | 3 | Jumbo | 4108-4112 |
| Size | Setting depth | Packer set at | 4 | Jumbo | 4098-4102 |
| 2-3/8 | 3990 | | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--|------------------------|
| 500 gal. 15% MCA, 15,000 gal. gelled water, 9000# sand | 4102-4120 |
| Squeezed with 100 sacks common cement | |
| | |

| | | |
|---|--|----------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) Pumping | Gravity N/A |
| RATE OF PRODUCTION PER 24 HOURS | Oil 20 bbls. Gas 60 MCF Water % 75 bbls. Gas-oil ratio CFPB | |
| Disposition of gas (vented, used on lease or sold) Waiting for pipeline connection | Perforations | As above |