

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6040
Name Bankoff Oil Co.
Address Box 700657
Tulsa, OK 74170
City/State/Zip

Purchaser

Operator Contact Person Frank Mize
Phone 316-262-2784

Contractor: License # 5864
Name Lobo Drilling Company

Wellsite Geologist Frank Mize
Phone 316 262 2784

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator Bankoff Oil Co.
Well Name Dewey #1
Comp. Date 11-8-84 Old Total Depth 4485

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

3-16-85 3-17-85
Spud Date Date Reached TD Completion Date
4491
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 257 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-095-21-497A-00-01

County Kingman

C... SE.. NW... Sec.15.. Twp..30..Rge.6... East West

..3300.... Ft North from Southeast Corner of Section
..3300.... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

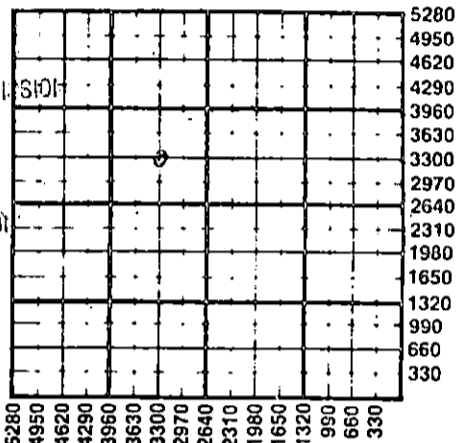
Lease Name Dewey Well # 1

Field Name

Producing Formation

Elevation: Ground 1396 KB 1401

Section Plat



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APR 15 1985
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

4-15-85

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # Old Water Well on loc

Groundwater 3375..Ft North from Southeast Corner
(Well) ..3300 Ft West from Southeast Corner of
Sec 15 Twp 30 Rge 6 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] partner Date 4/10/85

Subscribed and sworn to before me this 10th day of April 1985
Notary Public Verna Doty

Date Commission Expires 2/5/89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 15 Twp 30 Rge 6 W

SIDE TWO

Operator Name Bankoff Oil Co. Lease Name Dewey Well #.....

Sec. 15 Twp. 30 Rge. 6 East West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST#2 - 4477-4491, Viola, 30/30/45/60
 recovered 2730 sw, IHP 2469, IFP 531-1544
 ICIP 1671, FFP 1671-1671, FCIP 1671, FHP 2454

DST#1 - 4334, 4488, Viola, 30/30/45/60
 recovered 270' mud, IHP 2365, IFP 63-135
 ICIP 1627, FFP 132-175, FCIP 1631, FHP 2351

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20	257	Class A	160	2% gel 3% cc
.....
.....
.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	
.....	
.....	
.....	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
.....	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

Operator Name Bankoff Oil Co. Lease Name Dewey Well # 1

Sec. 15 Twp. 30 Rge. 6 East West County Kingman

WELL LOG

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Name	Top	Bottom
Heebner	2970	-1569
Lansing	3242	-1841
Kansas City	3501	-2100
Iola	3550	-2149
Dennis	3628	-2227
Stark	3650	-2249
Swope	3653	-2252
BKC	3742	-2341
Mississippian	4108	-2707
Kinderhook	4379	-2977
Misener	4483	-3082
RTD	4485	-3084

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
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PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

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 Sold Other (Specify)
 Used on lease Dually Completed Commingled

RECEIVED
 STATE CORPORATION COMMISSION

APR 29 1985

CONSERVATION DIVISION
 Wichita, Kansas