

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6040
Name Bankoff Oil Company
Address Box 700657
City/State/Zip Tulsa, Oklahoma 74170

Purchaser.....

Operator Contact Person Frank Mize
Phone (316) 262-2784

Contractor: License # 5381
Name Big Springs Drilling, Inc.

Wellsite Geologist Frank Mize
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator.....
Well Name.....
Comp. Date..... Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-27-84 11-7-84 11/8/84
Spud Date Date Reached TD Completion Date
4485'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 257 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 257 feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-095 - 21,497-00 -00
County Kingman
C SE NW Sec 15 Twp 30S Rge 6W East West

3300 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

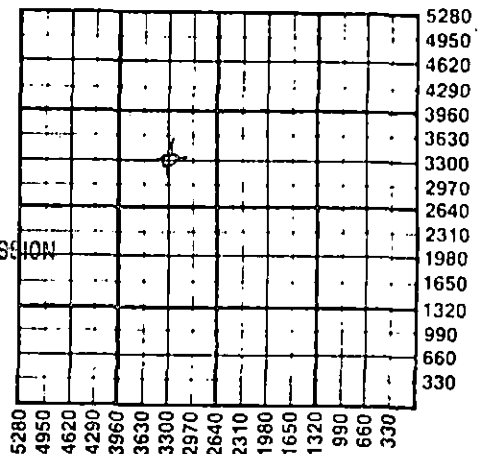
Lease Name Dewey Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 1369' 1374'
Section Plat

1-2-85
RECEIVED
STATE CORPORATION COMMISSION
JAN 02 1985
CONSERVATION DIVISION
Wichita, Kansas



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: Water Well
Division of Water Resources Permit #.....

Groundwater 3350 Ft North from Southeast Corner
(Well) 3300 Ft West from Southeast Corner of
Sec 15 Twp 30S Rge 6W East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompleation of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bankoff Oil Company
Title copartner Date 12/26/84

Subscribed and sworn to before me this 26th day of December 1984.
Notary Public
Date Commission Expires February 5, 1985

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 15 Twp 30S Rge 6W

SIDE TWO

Operator Name Bankoff Oil Company Lease Name Dewey Well # 1

Sec. 15 Twp. 30S Rge. 6W East West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	2970	-1569
Lansing	3242	-1841
KC	3501	-2100
Iola	3550	-2149
Dennis	3628	-2227
Stark	3650	-2249
Swope	3653	-2252
BKC	3742	-2341
Mississippian	4108	-2707
Kinderhook	4379	-2977
Misener	4483	-3082
RTD	4485	-3084

DST #1 - 3646-3663, 30/27/45/57, recovered 380 mud cut water w/show of oil, IHP 1922-61, IFP 61-100, ICIP 1376-144, FCIP 144-197, HHP 1900

DST #2 - 4441-4485, 30-30, recovered 20' mud, IHP 2543, IFP 43-43, ICIP 85, FHP 2522

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	257'	Class A	160 SX	2% gel 3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled