This form shall be filed in duplicate with the Kansa rado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed.  Attach separate letter of request if the informat confidential, only file one copy. Information on si side two will then be held confidential.  Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. The Applications must be filed for dual completion, communication with the logs (i.e. electrical log, sonic RCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	ten days after the completion of don is to be held confidential. If de one will be of public record and type and complete ALL sections. ingling, SWD and injection, T.A.
OPERATOR Pickrell Drilling Company	API NO. 15-095-21,217-00-09
ADDRESS 110 N. Market, Suite 205	COUNTY Kingman
Wichita, Kansas 67202	FIELD Wildcat
**CONTACT PERSONlay_McNeil	PROD. FORMATION N/A
PHONE <u>262-8427</u>	LEASE Beck 'A'
PURCHASER	WELL NO. ]
ADDRESS	WELL LOCATION C SF SF
	660 Ft. from South Line and
DRILLING Pickrell Drilling Company CONTRACTOR	660 Ft. from Fast Line of
ADDRESS 110 N. Market, Suite 205	
Wichita, Kansas 67202	the SF/4SEC. 10 TWP. 30S RGE.6W WELL PLAT
PLUGGING Pickrell Drilling Company	
ADDRESS 110 N. Market, Suite 205	KGS
Wichita, Kansas 67202	(Office Use)
TOTAL DEPTH 4500 PBTD N/A	10
SPUD DATE 1/19/82 DATE COMPLETED 1/30/82	
ELEV: GR 1415 DF 1417 KB 1420	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS	<b>Y</b> ,
Amount of surface pipe set and cemented 8 5/8" @ 21!	5' w/165Sx <sup>DV</sup> Tool Used? No
AFFIDAVI	<u>T</u>
STATE OF KANSAS , COUNTY OF Sedge	wickss, I,
C. W. Sebits OF LAWFUL AGE, BE	
DEPOSES THAT HE IS Attorney-In-Fact (FOR)	
OPERATOR OF THE Beck 'A' LEASE	
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATO	
SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY	,
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID	•
FURTHER AFFIANT SAITH NOT.	Chell Do
SUBSCRIBED AND AND PROPERTY OF ME THIS 3rd DAY OF	
MY COMMISS FIRST LEGISLAND DEFINISION	NOTARY PUBLIC
mation. Willibita 45 Mays of completion, a witnessed i	my questions concerning this infor- nitial test by the Commission is
required 1f the well produces more than 25 BOPD or 1	s located in a Basic Order Pool.

SIDE TWO WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of perosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. NAME DEPTH FORMATION DESCRIPTION, CONTENTS, ETC. BOTTOM KB Log Tops: 1988-2012 (Indian Cave) 30"-60"-10"-out DST #1: Heebner 2990 rec 30' mud 3242 Lansing IFP 47#-67# Kansas City 3512 FFP 57#-57# Mississippi 4092 ISIP 734# Kinderhook 4386 Simpson 4497 DST #2: 3685-3720 (Hertha)  $\mathsf{RTD}$ 4500 30"-60"-60"-90" LTD 4500 rec 1305' water IFP 174#-298# FFP 401#-586# ISIP 1400# FSIP 1400# DST #3: 4485-4500 (Simpson) 30"-60"-60"-90" rec 3660' SGCW IFP 789#-1268# FFP 1223#-1404# ISIP 1581# > Report of all strings set — surface, intermediate, production, etc. CASING RECORD ((New)) or (Used) Sixe casing set Weight lbs/ft. Setting depth Type and parcent additives Size hole drilled Sacks 12 3/4 8 5/8" 215' 165 <u>Surface</u> 20# Common <u> Pozmix (3-2)</u>

LINER RECORD			PERFORATION RECORD				
Top, ff.	Bottom, ft.	Sacks ceme	nt	Shots per	ft,	Size & type	Depth Interval
<u> </u>	TUBING RECO	RD	•	<u>-</u>	<del></del>		
Size	Setting depth	Pocker set	at				
	A	CID, FRACTUR	E, SHOT,	CEMENT SQUEE	ZE RECOR		
Amount and kind of material used						Depth interval treated	
				N. C.			
	,						
		<del></del>		_ <del></del>			as a
Date of first production Producing m		g method (flowing, pumping, gos lift, etc.)			Grav	Gravity	
RATE OF PRODUCT PER 24 HOURS	ION	bbls.	Gas		Water o	bbls.	Gas-oil ratio
Disposition of gas (v	ented, used on lease or s					ations	