

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5123  
Name Pickrell Drilling Company  
Address 110 N. Market  
Suite 205  
City/State/Zip Wichita, KS 67202

Purchaser None

Operator Contact Person Jay McNeil  
Phone (316) 262-8427

Contractor: License # 5123  
Name Pickrell Drilling Company

Wellsite Geologist Bill Klaver  
Phone (316) 262-8427

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
9-10-84 9-20-84 10-19-84 \*Abdn  
Spud Date Date Reached TD Completion Date  
4462' 4139 T.A. 10-19-84  
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 218 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set. feet  
If alternate 2 completion, cement circulated  
from. feet depth to. w/. SX cmt

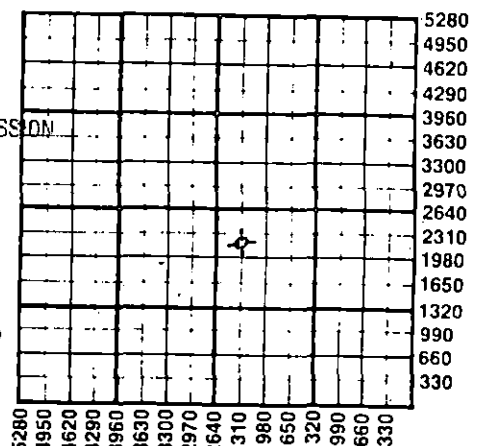
API NO. 15-095-21.487-00-00  
County Kingman  
NW NW SE Sec. 8 Twp. 30S Rge. 6  East  West

2300 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Messenger 'H' Well # 1  
Field Name Spivey-Grabs

Producing Formation Mississippi  
Elevation: Ground 1397 KB 1402

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
NOV 01 1984  
CONSERVATION DIVISION  
Wichita, Kansas

11-1-84

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T 84-613

Groundwater 2300 Ft North from Southeast Corner  
(Well) 2310 Ft West from Southeast Corner of  
Sec 8 Twp 30S Rge 6  East  West  
 Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title C.W. Sebitts - Partner Date 10-25-84

Subscribed and sworn to before me this 25th day of October 1984  
Notary Public Katherine J. Rule  
Date Commission Expires June 29, 1988

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



Sec. 8 Twp. 30S Rge. 6W

Operator Name Pickrell Drilling Company Lease Name Messenger 'H' Well # 1

Sec. 8 Twp. 30S Rge. 6  East  West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST#1 4057'-4080', 30"-60"-60"-90", GTS 4", 10" GA 34MCF, 20" 138MCF, 30" 159MCF, 2nd op flow, 10" 296MCF 20" 306MCF, 30"-60" 311MCF, Rec. 390' GCutMuddyWtr (Chl 61,000 PPM), IFP 60#-239#, FFP 139#-199#, ISIP 1409#, FSIP 1409#.

Name	Top	Bottom
Heebner	2992	(-1590)
Lansing	3224	(-1822)
Stark	3646	(-2244)
B/Kansas City	3756	(-2354)
Mississippian	4058	(-2656)
Kind	4348	(-2946)

DST#2 4450'-4462', 30"-60"-90"-90", Rec. 120' GIP, 90' WCMud, 300' MdyWtr, 360' SGCutWtr, IFP 30#-159#, FFP 159#-378#, ISIP 1686#, FSIP 1686#.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	218' KB	60/40poz	165	2%gel 3%CC
Production	7 7/8"	4 1/2"	10.5#	4179'	common	125	10%SS 5#qil/sx
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4062-4067			3000# sq in 3000gal XL gel		4061-63	
4	4061-4063			250 gal 15% FE Acid squeezed w/225 sx		4062-67	
				250 gal 15% FE Acid		4061-63	
				500 gal 15% FE Acid		4061-63	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Test Only (*)							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	-0- Bbls	285 MCF	386 Bbls		CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented during test  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease

\*To P&A well

Dually Completed .....  
 Conmingled .....

