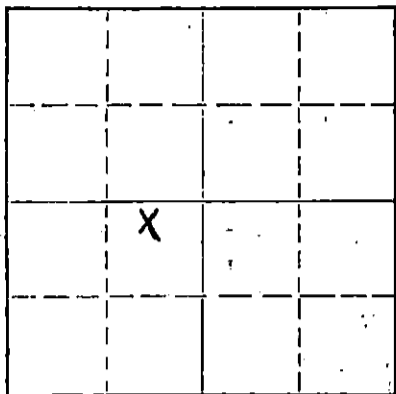


STATE OF KANSAS  
 STATE CORPORATION COMMISSION  
 Give All Information Completely  
 Make Required Affidavit  
 Mail or Deliver Report to:  
 Conservation Division  
 State Corporation Commission  
 212 No. Market  
 Wichita, Kansas 67202  
 NORTH

WELL PLUGGING RECORD

Location as "NE/CNW/SW" or footage from lines Kiowa County. Sec. 33 Twp. 29 Rge. 18 (E) W (W)  
 Location as "NE/CNW/SW" or footage from lines C N $\frac{1}{2}$  NE SW  
 Lease Owner Misc. Supply Co.  
 Lease Name K Brown "B" Well No. # 2  
 Office Address 257 N. Bdwy., Wichita, Kansas 67202  
 Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
 Date well completed \_\_\_\_\_ 19\_\_\_\_  
 Application for plugging filed October 1971  
 Application for plugging approved October 1971  
 Plugging commenced November 3 1971  
 Plugging completed November 15 1971  
 Reason for abandonment of well or producing formation \_\_\_\_\_



Locate well correctly on above Section Flat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Russell Biberstein  
 Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well \_\_\_\_\_ Feet  
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	356	None
				5 1/2"	4949	3414

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

November 3, 1971 Plugged off bottom. Dumped sand to 4900'. Mixed and dumped 5 sx of cement to 4860'.  
November 15, 1971 Plugged off top. Set 20' rock bridge at 260'. Filled 8 5/8" surface casing with 3000 lb. P.S.I. ready-mix concrete.

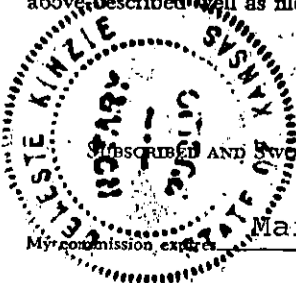
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 STATE CORPORATION COMMISSION  
 NOV 22 1971  
 CONSERVATION DIVISION  
 Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
 Name of Plugging Contractor RUSS CASING PULLING, INC.  
 Address P. O. Box 1082 Great Bend, Kansas 67530

STATE OF Kansas COUNTY OF Sedgwick, ss.  
Thomas R. Spraul (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed and that the same are true and correct. So help me God.

(Signature) Thomas R. Spraul  
257 N. Broadway Wichita, Kansas  
 (Address)

Subscribed and sworn to before me this 19th day of November, 1971  
March 22, 1972  
Celeste Kinzie  
 Notary Public.



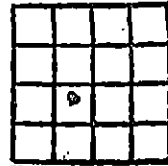
**COPY**

**WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY**  
 508 East Murdock, Wichita, Kansas

Company- THE PURE OIL COMPANY  
 Farm- Keith Brown No. 2  
 "B"

SEC. 33 T. 29 R. 18 W  
 N/2 NE SW  
 2342' N of SL 1955' E of  
 WL 3013' S of NL & 3258' W of  
 County Kiowa KANSAS EL

Total Depth. 4950' (Plugged back 4942')  
 Comm. 11-14-58 Comp. 11-29-58  
 Shot or Treated.  
 Contractor. Capitt Drilling, Inc.  
 Issued. 8-6-60



**CASING:**

8 5/8" @ 356' w/250 sks. cem.  
 5 1/2" @ 4949' w/150 sks. cem.

Elevation. 2174' DF

Production. 53 BOPD

Figures Indicate Bottom of Formations.

shale	360
shale & red beds	1095
red beds	1800
lime wafer thin shales	2480
sand wafer thin shales	2770
lime w/thin shales	4098
shale w/thin limes	4282
lime & shale	4296
lime & shale	4724
lime w/thin shales	4825
lime & black shales	4898
shale	4926
chert w/green waxy shale	4950
Total Depth	

Plugged back to 4942

**TOPS:**

Heebner shale	4098
brown lime	4282
Lansing-Kansas	4296
Marmaton	4724
Cherokee	4825
Mississippi Chat	4926

**Schlumberger Micro Laterolog**

Drill Stem Test #1	
(Mississippi chat)	4935
#2	
(Mississippi chat)	4950

**PB & PERFORATE:**

Set 5 1/2" casing at 4949' w/150 sks.  
 Pozmix - Top cement @ 4853' -  
 Drilled cement 4853-4948 - Lane-  
 Wells perforated 5 1/2" casing @ 4945'  
 with 4 shots - Set Baker bridge  
 plug @ 4942', new plugged back  
 total depth - Perforated 5 1/2"  
 casing in Miss. Chat 4935-4940  
 with 20, 1/2" shots, 4 shots/ft.

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 SEP 27 1971  
 CONSERVATION DIVISION  
 Wichita, Kansas